

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1923	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER L, 1980 FEET FROM THE south LINE AND 660 FEET FROM
THE west LINE, SECTION 30 TOWNSHIP 21-S RANGE 35-E NMPM.

7. Unit Agreement Name

--

8. Farm or Lease Name

Merchants-A "Com"

9. Well No.

1

10. Field and Pool, or Wildcat
E. Grama Ridge -
Morrow Gas

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Filed to record daily activity ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

Continued from C-103 dated March 24, 1982.

5-23, 24,
25-82: Testing. Tstd lines to 10,000#. Put 2,000# on backside & acidized w/1,000 gals 7-1/2% modified marrow flow acid w/HIA-50.
5-26, 27-82: Swbg. Ran swb once each hour.
5-28, 29
30-82: 28th & 29th SI for weekend. 30th swbg every 2 hrs w/gas show.
5-31-82: SI, prep to treat.
6-1, 2-82: Howco trtd w/7,000 gals 10% HCl w/1,000 cu. ft. of nitrogen per bbl & 5 ball sealers per 1,000 gallons acid. Flushed w/45 bbls 2% KCl w/Clay-ste & Feia & Low surf & FR-24 w/1,000 cu. ft. nitrogen/bbl.
6-3, 4, 5,
6-82: Swbg & testing.
6-7-82: Perfd w/900# on tbg from 12,730'-12,738"; 12,740'-12,754'; open well up w/2,500#. Flwd well clean.

BOP Equip: Series 900, 3,000# WP, double, w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE September 1, 1982

APPROVED BY JERRY SEXTON

DISTRICT 1 SUPR.

TITLE

DATE SEP 7 1982

CONDITIONS OF APPROVAL, IF ANY:

8th swbg & tstg. 9th fishing. Ran WL overshoot on swb line, did not catch fish. Rel PU. Did not catch fish. Left 25' sinker bar w/swab cups & NO/GO in hole.

6-8, 9-82: 6-10-82: 6-11 thru

8-8-82: SI, no further evaluation.

8-9-82: POOH w/158 bbls brine @ 5860'. TOOH w/tbg. TIH w/overshot & 200 stands tbg.

8-10-82: Sptd 158 bbls brine @ 5860'. TOOH w/tbg. TIH w/overshot & 200 stands tbg.

8-11-82: TIH w/pkr plucker. Circd & displaced hole w/500 bbls 10# brine. PU pkr plucker and made TIH w/80 stands tbg.

8-12-82: TIH w/pkr plucker. Latched into pkr. Mill out pkr. POOH w/40 stands and SION.

8-13, 14, 15-82: 13th SITP 900#. POOH LD pkr plucker. Set Loc-Set pkr @ 12,600'. Flwd 28 BPH, gas show. 14th SITP 1500#, SICP 500#, flwd 34 hrs - 168 BF. 15th Dwn 24 hrs - crew off.

8-16-82: POOH. SITP 1600#, SICP 600#. Flwd well 7 hrs, 28 BWP, 196 BW. Rel pkr & POOH w/129 stands of tbg.

8-17-82: SITP 1200#. Finished POOH. GO set WL BP @ 12,650', capped w/Dump bailer 20' of cmt. Shut off perfs from 12,730'-12,754' w/CIBP. TIH w/pkr to 12,365'. ND BOP's. NU tree & tstd to 8000#, annulus to 5000#. Swbd fluid level to 12,100'. Rec 70 bbls fluid w/slight show of gas.

8-18 thru 8-25-82: Swbg & tstg.

8-26-82: Flwd well down. FL 11,600'. Swbd 4 hrs, 6 BW small show of gas. RD DD unit - waiting on further evaluation.