

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27687

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1923

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook, Odessa, TX 79762

Location of Well

UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM

THE west LINE, SECTION 30 TOWNSHIP 21- S RANGE 35-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Merchants-A "COM"

9. Well No.

10. Field and Pool, or Whidcat
E. Grama Ridge-Morrow-Gas

15. Elevation (Show whether DF, RT, GR, etc.)

3641 DF, 3617 Gr.

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Total Depth ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-26 thru 3-1-82: Drlg.

3-2-82: Drlg. Checked for gas flows @ 11927-11933'. No show.

3-3 thru 13-82: Drlg.

3-14-82: Drlg. break from 12755'-12767'. Had 20 bbl fluid gain. SI well. DP press 400#, CP 380#, Circ out kick on ck & mudded up to 11.2 ppg. TFB @ 12774.

3-15 thru 18-82: Drlg. Reached TD @ 2:15 p.m. 3-18-82

3-19-82: Logging. Ran RXO, GR/Cal from TD to 11,000'. CNL, FDC, GR/Cal from TD to 11,000'. BHC Sonic, GR/Cal from TD to 11,000'.

Continued on reverse side

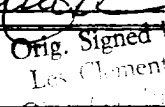
BOP Equip: Series 900,3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller

TITLE Sr. Engrg. Specialist

DATE March 24, 1982

APPROVED BY  Les Clements

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 1982

3-20-82 TIH Circd 4 Hrs & POOH. Ran 60 jts of 5" 18# FJP
Hydrill Brown Oil Tools WIH w/liner hanger. Set 5" liner
@ 13,100', Top of liner @ 10,694'. Howco cmt'd W/100
sx Class H w/75-25 POZ w/2% GEL, 3/4% CFR-2, 4/10% HR-5,
2/10% LWL, 5/10% CFR-2, 2% Activator-A, 5#/sx GR-40 gas check
Displaced w/162-1/2 bbls mud. PD @ 1:15 p.m.

3-21-82 RU Howco and tstd top of liner @ 10694' w/11.2
Mud in hole to 3000# for 30 mins, OK. Circ 4-1/2 hrs.

3-22-82 RR @ 1:00 p.m. Prep to complete.

ROBERT CHANCE