

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____										7. Unit Agreement Name																					
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name Waldrep																					
2. Name of Operator MGF Oil Corporation										9. Well No. 1																					
3. Address of Operator P. O. Box 360, Midland, Texas										10. Field and Pool, or Wildcat Wildcat House																					
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West 6 20-S 39-E THE LINE OF SEC. TWP. RGE. NMPM										11. County Lea																					
15. Date Spudded 1-24-82					16. Date T.D. Reached 2-21-82					17. Date Compl. (Ready to Prod.) 3591 GR					18. Elevations (DF, RKB, RT, GR, etc.) 3591					19. Elev. Casinghead											
20. Total Depth Steel Line 7768					21. Plug Back T.D.					22. If Multiple Compl., How Many					23. Intervals Drilled By Rotary Tools 0-7768					24. Was Directional Survey Made No											
24. Producing Interval(s), of this completion - Top, Bottom, Name None																				25. Was Well Cored No											
26. Type Electric and Other Logs Run DLL, MSFL, Compensated Density & Neutron Log																				27. Was Well Cored No											
28. CASING RECORD (Report all strings set in well)																															
CASING SIZE 8 5/8				WEIGHT LB./ FT. 24				DEPTH SET 1600				HOLE SIZE 12 1/2				CEMENTING RECORD 900 SXS				AMOUNT PULLED -0-											
29. LINER RECORD																				30. TUBING RECORD											
SIZE None				TOP				BOTTOM				SACKS CEMENT				SCREEN				SIZE				DEPTH SET				PACKER SET			
31. Perforation Record (Interval, size and number) None										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None										AMOUNT AND KIND MATERIAL USED											
33. PRODUCTION																															
Date First Production					Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)																
Date of Test				Hours Tested				Choke Size				Prod'n. For Test Period				Oil - Bbl.				Gas - MCF				Water - Bbl.				Gas - Oil Ratio			
Flow Tubing Press.				Casing Pressure				Calculated 24-Hour Rate				Oil - Bbl.				Gas - MCF				Water - Bbl.				Oil Gravity - API (Corr.)							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)															Test Witnessed By																
35. List of Attachments																															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																															
SIGNED <u>[Signature]</u>										TITLE Sr. Drlg. Engineer										DATE 3-11-82											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116a.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1658</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2896</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3022</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3900</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4388</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5676</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>6100</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6678</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6978</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7263</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1658	1658	Red Shale				
1658	2896	1238	Anhydrite				
2896	3022	126	Sd, Shale, Anhydrite				
3022	3900	878	Anhydrite, dolomite, Sandstone				
3900	4388	488	Dolomite, anhydrite				
4388	5676	1288	Dolomite				
5676	6100	424	Dolomite, cht.				
6100	7263	1163	Dolomite				
7263	7768	505	Limestone, dolomite				

RECEIVED

MAR 17 1982

OCCO
ROSES OFFICE