

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat) House	2. LEASE NAME Waldrep	7. RRC Lease Number. (Oil completions only)
3. OPERATOR MGF Oil Corporation		8. Well Number 1
4. ADDRESS P. O. Box 360, Midland, Texas 79702 0360		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) Sec. 6, T-20-S, R-39-E		10. County Lea

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
493	493	1/2	0.87	4.29	4.29
1004	511	1/4	0.44	2.25	6.54
1600	596	1-1/4	2.16	12.87	19.41
2100	500	1-0/0	1.75	8.75	28.16
2590	490	2-0/0	3.49	17.10	45.26
3065	475	1-1/2	2.62	12.45	57.71
3565	500	1-0/0	1.75	8.75	66.46
4114	549	1/2	0.87	4.78	71.24
4440	326	3/4	1.31	4.27	75.51
4900	460	3/4	1.31	6.03	81.54
5481	581	1/2	0.87	5.05	86.59
5543	62	1/2	0.87	0.54	87.13
6068	525	1/2	0.87	4.57	91.70
6559	491	1/2	0.87	4.27	95.97
7078	519	1-0/0	1.75	9.08	105.05
7660	582	1-0/0	1.75	10.19	115.24

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 7775 feet = 116.75 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☒ Open hole ☐ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
Bernard J. Mahony
Name of Person and Title (type or print)
BJM Drilling & Exploration, Inc.
Name of Company
915 684-9732
Telephone: 915 684-9732
Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
L. R. Belcen, Sr. Drlg. Engr.
Name of Person and Title (type or print)
MGF Oil Corporation
Operator
915 685 9700
Telephone: 915 685 9700
Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS

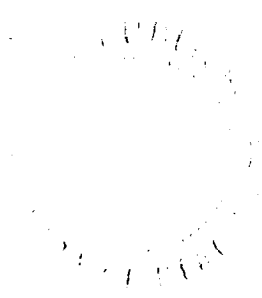
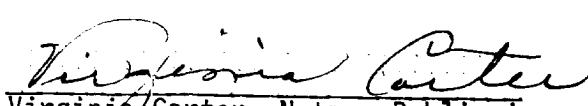
COUNTY OF MIDLAND

I Bernard J. Mahony have personal knowledge of the inclination data and facts and matter herein set forth and that such data and facts are true, correct and complete to the best of my knowledge.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15th DAY OF MARCH, 1982.

MY COMMISSION EXPIRES:

7-31-84



Virginia Carter, Notary Public in
and for Midland County, Texas.