

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-025-27746

API 30-025-27746

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PROMOTION OFFICE	
Operator	

~~Phillips Petroleum Company~~

Address

Room 401, 4001 Penbrook St. Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
San Simon 32B State "Com"	1	East Grama Ridge Morrow-Gas	State, Federal or Fee State	B-935
Location				
Unit Letter	F	: 1980 Feet From The north	Line and 1980 Feet From The west	
Line of Section	32	Township	21-S	Range 35-E, NMPM, Lea County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company-Trucks	4001 Penbrook St. Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	32	21	35	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4-3-82	8-7-82		13,250'		13,203'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3611'DF	Morrow		12,682'					
Perforations					Depth Casing Shoe			
12,794'-12,808' & 12,636'-12,641'					13,247' Liner			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 30" Conductor	CASING & TUBING SIZE	30"	DEPTH SET Cmtd to surface	ACKS CEMENT
26"	16", 84#, K-55		1100'	1900sxs Class "C"
14-3/4"	10-3/4", 45.5#, K-55, ST&C		5780'	1900sxs LW-TLW-Class "C"
9-1/2"	7-5/8", 33-70#/ft, S-95, LT&C		10,906'	1400sxs TLW-Class "H"
6-1/2"	5" ABFL-45, N-80, 15# & PI-10, 18# Liner		13,247'	500sxs POZ-H & Class "H"

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL See Form C-122

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Calc AOF 5482	4 hrs.	10.5 BC/D	53
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	4405	packer	various

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph J. Roper

(Signature)

W. J. Mueller

Senior Engineering Specialist

(Title)

August 20, 1982

(Date)

## OIL CONSERVATION DIVISION

APPROVED JAN 6 1983, 19

BY ORIGINAL SIGNED BY

JERRY SEXTON

TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions. Separate Forms C-104 must be filed for each pool in mul

RECEIVED  
AUG 25 1982  
O.C.D.  
HOBBS OFFICE