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STATE OF NEW MEXICO			
ENERGY AND MINERALS DEPARTMEN		ATION DIVISION	form C-104 Revised 10-1-7
		30X 2088	
PILE	SANTA FE, NI	EW MEXICO 87501	
	REQUEST F	OR ALLOWABLE	
TRANSPORTER GAS		AND ISPORT OIL AND NATURAL G	
]. PROMATION OFFICE			
EXXON C	RPIRATION		
		16 79.20 2	
Reeson(s) for filing (Check proper	UM, DLAND, TEX	Other (Please explain	
New Well	Change in Transporter of: Oli Dry (		TRANS PERTER
Change in Ownership			
If change of ownership give nac and address of previous owner	1 <b>e</b>		
I. DESCRIPTION OF WELL A			
Lease Name	Well No. Pool Name, Including	IN DIE ROLO	
SAN SIMON 32 B	COM   EAST GRAN	AARIDGE GAS State, F.	B. ()
Unit Letter F :	980 Feet From The NERTH L	ine and <u>1980</u> Feet F	
Line of Section 32	Township 215 Range	35E NUPM	LEA
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of	OIL OF OIL AND NATURAL G		approved copy of this form is to be sen
PERMITIN C.	RPCRATION .	P.C. BOX 1183 HOW	STON TEXAS TTOO
PHILL PS PET	Casingheed Gas or Dry Gas Z	Address (Give address' to which a	pproved copy of this form is to be sen CDESSH NBRECKST. TEX. 797
If well produces oil or liquids,	Unit Sec. Twp. Ree.	Is gas actually connected?	When
give location of tanks.	F 32 21 35	YES	* 
If this production is commingied IV. COMPLETION DATA	with that from any other lesse or pool.	, give commingling order numbers	
Designate Type of Comple	Oll Well Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff.
Designate Type of Compre	Date Compl. Ready to Prod.	Total Depth	P.a.T.D.
			· · · · · · · · · · · · · · · · · · ·
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforetions		- <u> </u>	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE Contents to a	free energy of source with the of load	ail and must be equal to or exceed top
OIL WELL Date First New OII Run To Tanks		pth or be for full 24 hours)	
		Producting Marinos (From, Pamp, ga	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oli - Bhia.	Water - Bbis.	Gas-MCF
	<u> </u>		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION
	regulations of the Oll Conservation	APPROVED	1000
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINA	L SIGNED BY
			ICT I SUPR.
6 11		This form is to be filed i	in compliance with RULE 1104.
A +	naiwej	well, this form must be account	lowable for a newly drilled or deep spanied by a tabulation of the devi
SR. ADIN	int IST RH TCR	tests taken on the well in ac	cordance with RULE 111. must be filled out completely for a
<i>i- 3</i> .	"icla) Ø 7	able on new and recompleted	wells.
	() Date)	Fill out only Sections I. well name or number, or transp	II. III. and VI for changes of our porter, or other such change of cond
		Separate Forma C-104 m	ust be filed for each pool in mu

RECEIVED JAN 5 1983 O.C.D. HOBES OFFICE

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