

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API No. 30-025-27746

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-935
7. Unit Agreement Name
6. Farm or Lease Name San Simon 32B State "Cor"
9. Well No. /
10. Field and Pool, or Wildcat Grama Ridge Morrow-Gas
12. County Lea

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

1. Name of Operator

Phillips Petroleum Company

2. Address of Operator

Room 401, 4001 Penbrook St. Odessa, Texas 79762

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM

the west LINE OF SEC. 32 TWP. 21-S RGE. 35-E NMPM

15. Date Spudded 4-3-82 16. Date T.D. Reached 5-11-82 17. Date Compl. (Ready to Prod.) 8-7-82 18. Elevations (DF, RKB, RT, GR, etc.) 3611GR 19. Elev. Casinghead -

20. Total Depth 13,250 21. Plug Back T.D. 13,203 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

No

Morrow Top; 12,682' Bottom; 13,250'

26. Type Electric and Other Logs Run

27. Was Well Cased

No

CNL-FDC-GR/Cal, CNL-GR, DLL-RXO-GR/Cal

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		(See attached sheet)			

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5"	10,736'	13,247'	500 Class "H" (W/additives)			

31. Perforation Record (Interval, size and number)

12,794'-12,808', 56 shots w/4JSPF w/2 1/2"
Hyprodome Gun, Magnetically decentralized.
12,636'-12,641', 20 shots w/4JSPF w/2 1/2"
Hyprodome Gun, Magnetically decentralized

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 12,830'-12,548' AMOUNT AND KIND MATERIAL USED 5 BBLs of 10% Acetic Acid

33. See Form C-122 attached

PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Shut-in pending connection

D. Thorp

35. List of Attachments

Logs to be furnished direct by Schlumberger.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Ralph J. Roper* W. J. Mueller TITLE Sr. Engineering Specialist DATE August 20, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler	1,765'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salado	2,299'	T. Strawn	11,590'	T. Kirtland-Fruitland
B. Salt		T. Atoka	11,885'	T. Penn. "C"
T. Yates	3,835'	Morrow Clastics	12,682'	T. Penn. "D"
T. 7 Rivers	4,054'	T. Devonian		T. Leadville
T. Queen		T. Silurian		T. Madison
T. Grayburg		T. Montoya		T. Elbert
T. San Andres		T. Simpson		T. McCracken
T. Glorieta		T. McKee		T. Ignacio Cizte
T. Paddock		T. Ellenburger		T. Granite
T. Blinberry		T. Gr. Wash		
T. Tubb		T. Granite		
T. Drinkard		T. Delaware Mtn. Grp.	5,768'	
T. Abo		T. Bone Springs	8,184'	
T. Wolfcamp	10,957'	T. 2nd Bn. Sprng Sd	9,860'	
T. Penn.		T. 3rd Bn. Sprng Sd	10,683'	
T. Cisco (Group C)				

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface	4150	4465	315	Dolo & Anhy
400	2002	1602	Red Bed & Anhy	4465	4523	58	Anhy
2002	2350	348	Shale & Sand	4523	4623	100	Anhy & Dolo
2350	2685	335	Shale & Salt	4623	4725	102	Anhy, Dolo & Lime
2685	3025	340	Salt & Dolomite	4725	4890	165	Anhy
3025	3310	285	Anhy, Salt & Dolomite	4890	5832	942	Dolo & Anhy
3310	3510	200	Anhy & Dolo	5832	6094	262	Dolo & Lime
3510	3556	46	Dolomite	6094	6219	125	Sand
3556	3793	237	Dolo & Anhy	6219	8616	2397	Dolo, Sand & Lime
3793	3963	170	Dolo & Lime	8616	11292	2676	Lime, Shale & Dolo
3963	3993	30	Anhy & Dolo	11292	12300	1008	Lime & Shale
3993	4150	187	Dolo & Lime	12300	13218	918	Shale

HCS. OFFICE