

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27746

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-935

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM  
THE west LINE, SECTION 32 TOWNSHIP 21-S RANGE 35-E NMPM.

7. Unit Agreement Name

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8. Farm or Lease Name

San Simon 32 B  
State "COM"

9. Well No.

1

10. Field and Pool, or Wildcat  
East Grama Ridge  
Morrow East

15. Elevation (Show whether DF, RT, GR, etc.)

3611' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPER. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Total Depth ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5-14 thru

6-12-82: Drilling

6-13-82: Reached TD at 7:00 a.m. - 13,250'. Schlumberger ran CNL-FDC/GR CAL from TD to 10,900'.

6-14-82: Schlumberger ran DLL RXO-GR/CAL from TD to 10,900'. WIH, Circ 3 hrs. COOH. rng liner.

6-15-82: Set 44 jts. 1724' of 5" ABFL-45, N-80, 15# & 18 jts., 763' of ABFL-45 PI-10, 18#  
Liner at 13,247' on liner hanger set at 10,736'. Howco cmtd w/20 BBLS SAM-5  
spacer & 100 sxs 75/25 POZ-H scavenger cmt w/.75% CFR-2, .2% Diocene LWL, .2% HR-5  
retardent & 2% gel followed by 400 sxs Class "H" w/5# pr sx KCL, .2% Diocene LWL,  
2% activator A, 1/2# pr sx gas check & .5% CFR-2. WOC 12 hrs. Tagged cmt at 9,991'.

6-16-82: Dressed off cmt to top of liner hanger. Circd hole w/fresh water. Tested liner to  
2500# for 30 mins. O.K.

6-17-82: ND BOP's. RR at 12:00 noon, 6-17-82, WO completion unit.

(Over)

BOP EQUIP: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE August 5, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

AUG 9 1982

DISTRICT SUPERVISOR

6-18 -  
7-26-82: MO completed unit.  
7-27-82: Picked up MI DP unit, perf, test and complete.  
AUG 9 1982  
RECEIVED  
HOBBS OFFICE