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API No. 30-025-27746

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-935

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name --
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name San Simon 32 B State "COM"
Address of Operator 4001 Penbrook, Odessa, Texas 79762	9. Well No. 1
Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or WHcat Grama Ridge Morrow East
11. Elevation (Show whether DF, RT, GR, etc.) later	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-3-82: MI & RU Warton Drlg rig- Set 30' conductor pipe & cmtd w/Ready Mix.

4-4,5-82: Drlg.

4-6-82: Set 28 jts 16", 84#, K-55 Buttress csg @ 1100'. Circd 1 hr cut off csg @ floor level & ran 36 jts 4-1/2" 16.60 DP stung into float shoe, circ 1/2 hr. Howco cmtd w/1500 sx class "C" w/4% gel, 1/4# 1 sx flocele followed by 400 sx Class "C". Circd 400 sx cmt. WOC-18 hrs. NU and tested csg for 30 mins., OK.

4-7 thru 4-25-82: Drlg- 25th, Howco pmpd 5 bbls diesel followed by 3370 gals diesel mixed w/270 sx gel then 200 sx thick set cmt. Displaced w/45 bbls fresh water. POOH. WOC 4 hrs. Pmpd 300 BFW to load hole. Could not load. TIH w/open end DP to 4870'. Pmpd 300 sxs thick set cmt, displaced w/45 bbls fresh water. POOH. WOC 6 hrs. Went back in hole w/OE DP to 4870'. Pmpd 300 sx thick set cmt, displaced w/45 BFW. POOH WOC 4 hrs. Pmpd 300 BFW to load hole, could not load. TIH w/bit reamed 730' to bottom.

BOP Equip. Series 900, 3000# WP, double, w/1 set blind rams, 1 set pipe rams, manually operated.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Engineering Specialist DATE 5-20-82

APPROVED BY ORIGINAL SIGNED BY TITLE APPROVED BY DATE MAY 20 1982

CONDITIONS OF APPROVAL, IF ANY:

Circd 1 hr. spotted 200 bbls drlg mud w/40 vis & 12 ppg LCM, POOH LDDC's.  
Ran 52 jts 10-3/4" 45.5#, K-55 ST & C Csg.

- 4-26-82: Set 85 jts 10-3/4" 45.5#, ST & C Csg @ 5780'; FC @ 5737'. DV tool @ 4469 and 3663'. 1st stage: Howco cmtd w/200 sxs Howco LW w/8#/sx salt, 1/4#/sx Flocele, 10#/sx Gilsonite and 12% gel followed by 200 sxs TLW w/8#/sx salt, 1/4#/sx Flocele and 10#/sx Gilsonite; 300 sxs Cl "C" w/8# sx salt. Displaced w/552-1/2 BFW. Pmpd plug on 1st stage @ 11:15 a.m. Bmpd plug w/800#. WOC 4 hrs. 2nd stage: Opened DV tool @ 4469'. Cmtd w/100 sxs thick set followed by 300 sxs TLW, 10% DD, 1/4#/sx Flocele, 5#/sx Gilsonite & 12#/sx salt w/100 sxs Class "C" & 3#/sx salt. Displaced w/429 BW. Pmpd plug @ 1800# @ 4:05 p.m. WOC 4 hrs. 3rd stage: Opened DV tool @ 3663'. Pmpd 80 BFW w/50% returns. Pmpd 300 sxs thick set cmt followed by 300 sxs TLW w/10% DD, 1/4#/sx Flocele, 5#/sx Gilsonite, 12#/sx salt followed by 100 sxs Class "C" and 3#/sx salt. Displaced w/352 BFW. Plugged dwn @ 11:00 p.m. Max press 900#, Bmpd plug @ 1500#, Circd no cmt. Set 10-3/4 slips. Cut off & ND.
- 4-27-82: Finished ND & NU 13-3/8" Hydrill & BOP. RU WL & ran Temp survey, TOC 2950'. RD WL & PU DC's. POOH and ran 2nd temp survey, TOC 2950' RD WL. TIH w/9-1/2" bit. Drld 1st DV tool @ 3663' and tstd to 1500# for 30 mins., OK.
- 4-28-82: Drld 314' in 18 hrs. Tstd 2nd DV tool @ 4463' to 1500# for 30 mins, O.K. Drlg 9-1/2" hole.
- 4-29 thru  
5-11-82: Drlg.
- 5-13-82: Set 268 jts 7-7/8" 33-70#/foot S-95 LT&C csg @ 10,906'. Howco cmtd w/1200 sx TLW w/10% DD, 10% salt, 1/4# cellophane followed by 200 sx Class "H" w/.3% Diacel A. Circd 50 sx cmt.

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