

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILL	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27746

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
B-935

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name ---	
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐		8. Farm or Lease Name San Simon 32 State B "COM"	
2. Name of Operator Phillips Petroleum Company		9. Well No. 1	
3. Address of Operator 4001 Penbrook, Odessa, Texas 79762		10. Field and Pool, or Wildcat E. Grama Ridge Morrow-Gas	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE OF SEC. 32 TWP. 21-S RGE. 35-E NMPM		11. County Lea	
15. Proposed Depth 13,300		19A. Formation Morrow-Gas	
20. Rotary or C.T. Rotary		22. Approx. Date Work will start Upon approval	
1. Elevations (Show whether DE, KI, etc.) 3611.7' Gr. (unprepared)		21A. Kind & Status Plug. Bond Blanket	
21B. Drilling Contractor Advise later		22. Approx. Date Work will start Upon approval	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	16"	84#, K-55	1100' (1850 sx & w/1/4 cellophane in 1st 1000 sx)	C1 C w/2% CaCl ₂	Circ @ surf.
14-3/4"	10-3/4"	45.5#, K-55	5780' (sufficient to circ @ surf. TLW w/10% DD/sx, 7.5# salt/sx, 1/4# cellophane/sx and 5#/sx plugging agent; followed by 300 sx Class C w/1% CaCl ₂)		Circ @ surf.
9-1/2"	7-5/8"	33.7#, S-95	10,900' (sufficient to tie back) into 10-3/4" csg, TLW w/10% DD, 10% salt & 1/4# cellophane/sx, followed by 200 sx Class H w/3) 10% LWL & 3% DA)		10,500'±
6-1/2"	5" OD liner	18#, N-80 15#, P-110	10,800± (sufficient Class C w/1/10% LWL, 2# KCL/sx into 2nd intermediate csg)		Top of liner 10,800'±

* Drillsite lease

Use mud additives as required for control.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8/12/82
UNLESS DRILLING UNDERWAY

BOP Eqpt.: Series 900, 3000psi per Fig. 6 (attached) and 10,000 psi per Fig. 2 (attached)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. CITY BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date February 12, 1982

(This space for State Use)

Orig. Signed by

APPROVED BY Jerry Sexton TITLE Dist. 1, Sup.

DATE FEB

CONDITIONS OF APPROVAL, IF ANY:

C: Exxon - 2
Hannagan - 2