

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. OIL CORP. COMMISSION
P. O. BOX 88240
ROSBURG, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-B-224.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17252

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Colvin Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tex-Mex San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T20S, R39E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Alpha Twenty-One Production Company	3. ADDRESS OF OPERATOR P.O. Box 1206, Jal, NM 88252	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL, 330' FEL, Sec. 17, T20S, R39E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3539 G. L. (3552 RKB)	16. COUNTY OR PARISH Lea	17. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing & cementing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
The well was spudded 3-16-82

Drilled 15" hole and set 30' of 12-3/4" Grade B Conductor Pipe and cemented with Redimix to surface.

Drilled 12-1/4" hole and set 1014' of 8-5/8" 24# Grade B Surface Casing and cemented with: Lead Slurry-300 sx Class C 2% Cacl 4% Bentonite 1/4 lb Flocele Tail Slurry-200 sx Class C 2% Cacl 1/4 lb Flocele. Circulated 225 sx (Work accomplished 3-17-82) WOC 18 hrs; casing pressure tested to 1000 PSI, 30 min--ok

Drilled 7-7/8" hole and set 4416.95' of 5-1/2" 15.50# K-55 Production casing as follows:

Float Shoe	1.70'
Shoe Joint	19.80'
Float Collar	1.55'
108 Joints 5-1/2" casing	4393.90'
Total	4416.95'

Cemented with:

Lead Slurry-675 sx Halliburton Lite, 15 lbs salt 5 lbs Gilsonite 1/4 lb Flocele Tail Slurry-575 sx 50/50 Pozmix Class C .2 Haled-4 5 lbs salt 1/4 lb Flocele Circulated 450 sx (Work accomplished 3-27-82)

Bumped plug @ 12:25 a.m. with 2600 PSI; WOC 4 hrs before setting slips

Production casing will be pressure tested when cement is drilled out.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice Pres./Energy Resources DATE 3-31-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 11 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXIC