

N. M. CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.

30-025-27757

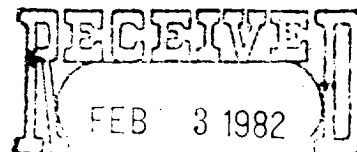
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM 17252
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Alpha Twenty-One Production Company			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2100 First National Bank Building, Midland, Texas 79701			8. FARM OR LEASE NAME Colvin Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FNL and 330' FEL of Section 17 At proposed prod. zone			9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 Miles Southeast of Nadine, New Mexico			10. FIELD AND POOL, OR WILDCAT House Mex-Mex San Andres
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T20S, R39E
16. NO. OF ACRES IN LEASE 819.42			12. COUNTY OR PARISH Lea
17. NO. OF ACRES ASSIGNED TO THIS WELL 29.02			13. STATE New Mexico
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -			14. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3539 GR			22. APPROX. DATE WORK WILL START* 3-1-82

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24# J-55	1000'	Sufficient to Circulate
7-7/8"	5-1/2"	15.5# H-40	4400'	Sufficient to Circulate

Producing Zone will be Perforated and Stimulated as Necessary.

See Attached For: Supplemental Drilling Data
BOP Sketch
Surface Use and Operations Plan
Operator-Surface Owner Agreement

OIL & GAS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured blowout preventer program, if any.

24. SIGNED <u>Tommy Phipps</u> TITLE <u>Executive Vice President</u> DATE <u>January 25, 1982</u>	
(This space for Federal or State office use)	
PERMIT NO. <u>APPROVED</u>	APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED
APPROVED BY <u>JAMES A. GILLHAM</u> DATE <u>FEB 22 1982</u>	DATE
CONDITIONS OF APPROVAL, IF ANY	
DISTRICT SUPERVISORS <u>See Instructions On Reverse Side</u>	