ubmit 5 Copies ppropriate District Office ISTRICT I	State of N Energy, Minerals and Nat	ew Mexico aral Resources Dej vent	Form C-104 Revised 1-1-89 See Instructions
Ö. Box 1980, Hobbs, NM 88240		ATION DIVISION ox 2088	at Bottom of Page
O. Drawer DD, Arlesia, NM 88210 STRICT III		exico 87504-2038	
00 Rio Brazos Rd., Aztec, NM 87410		BLE AND AUTHORIZATION L AND NATURAL GAS	l
perator	· · · · · · · · · · · · · · · · · · ·		I API No.
Devon Energy Corporat	ion (Nevada)	3	0-025-27767
1500 Mid-America Tower	r, 20 N. Broadway, Oklał	noma City, OK 73102	
eason(s) for Filing (Check proper box) lew Well	Change in Transporter of:	Other (Please explain)	
lecompletion	Oil Dry Gas	July 1, 1992	or Name Effective
hange in Operator	Casinghead Gas Condensate	_	
id address of previous operator Honde	0 0il & Gas Co., P. 0. E	Box 2208, Roswell, NM	88202
. DESCRIPTION OF WELL	Well No. Pool Name, Includ	ling Fermation	id of Lease 1 Lease No.
State "L" Battery 5	7 Eumont Qu		te, Federal or Fee A-1375
Location Unit LetterC	. 910	North Lips and 1650	West
		Libe and	Feet From TheLit
Section 3 Townshi	p 21S Range 36E	E , NMPM, Lea	County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	JRAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	red copy of this form is to be sent)
Name of Authonized Transporter of Casin	ghead Gas or Dry Gas	Address (Give address to which approv	red copy of this form is to be sent)
GPM Gas Corp.		4001 Penbrook, Odess	sa, TX 79760
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.	. is gas actually connected? Wr Yes	len? 2/17/84
V. COMPLETION DATA Designate Type of Completion		New Well Workover Deeper	1 Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Cas Hay	
	reaction of a roution B routination	rop on custraj	Tubing Depth
			Tubing Depth
			Tubing Depth Depth Casing Shoe
Perforations		CEMENTING RECORD	
Perforations	TUBING. CASING AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING. CASING AND	CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE	TUBING. CASING AND CASING & TUBING SIZE	CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test must be after	TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT bis depth or be for full 24 hours.)
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test must be after	TUBING. CASING AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT bis depth or be for full 24 hours.)
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT this depth or be for full 24 hours.)
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	TUBING. CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and muc Date of Test	D CEMENTING RECORD DEPTH SET SI be equal to an exceed top allowable for Producing Method (Flow, pump, gas ly	Depth Casing Shoe SACKS CEMENT bis depth or be for full 24 hours.) (1, etc.)
Perforations HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET SI be equal to or exceed top allowable for Producing Method (Flow, pump, gas ly Casing Pressure	Depth Casing Shoe SACKS CEMENT SACKS CEMENT this depth or be for full 24 hours.) (h, etc.) Choke Size
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HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	TUBING. CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	D CEMENTING RECORD DEPTH SET st be equal to or exceed top allowable for Producing Method (Flow, pump, gas ly Casing Pressure Water - Bois Bbis, Condensate/MMCF	Depth Casing Shoe SACKS CEMENT SACKS CEMENT (his depth or be for full 24 hours.) (h, etc.) Choke Size Gas- MCF Gravity of Condensate
HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	TUBING. CASING AND CASING & TUBING SIZE ST FOR ALLOW ABLE recovery of total volume of load oil and muc Date of Test Tubing Pressure Oil - Bbls.	D CEMENTING RECORD DEPTH SET SI be equal to an exceed top allowable for Producing Method (Flow, pump, gas I) Casing Pressure Water - Bols	Depth Casing Shoe SACKS CEMENT sacks cement this depth or be for full 24 hours.) (h, etc.) Choke Size Gas- MCF
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S: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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