		2:44PM ;ARCO HOBE) HOBBS HOBBS	35 HC° · → #967 ·	5056256676;#	
· ·	J 20 J 14:45 (AKCO		H 20 f		
omit 5 Copies propriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		epartment	Form C-104 Revised 1-1-89 See Instructions	
). Box 1980, Hobbe, NM 88240 <u>STRICT II</u>). Drewer DD, Artesia, NM 88210	E	RVATION DIV P.O. Box 2088		at Bottom of Page	
TRICT HI 10 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLO	lew Mexico 87504-20 OWABLE AND AUT			
	TO TRANSPOR	RT OIL AND NATUR			
penalor HONDO OIL AND GAS COM	PANY		Well API No. 30-025-2	7767	
idress					
BOX 2208, ROSWELL, NE ason(s) for Filing (Check proper box) w Well	W MEXICO 88202 Change in Trausporter		ease explain) E IN OPERATOR EFFE	CTIVE: 3/1/92	
ecompletion	Oil Dry Gas Casinghead Gas Condensate	• □			
eddress of previous operator <u>ARC</u>	O OIL AND GAS COMPA	WY, Box 1710, Ho	bbs, New Mexico8	8240	
DESCRIPTION OF WELL STATE "L" Btty 5	Well No. Pool Name	, locluding Formation T QUEEN GAS	King of Lease State, Federal or F	Lease No. A-1375	
critice					
Unit LetterC	;910Feet From	The NORTH Line and .	1650 Feet From The	WEST Line	
Section 3 Townshi	p 21S Range	36E , NMPM,	LEA	County	
. DESIGNATION OF TRAN une of Authorized Transporter of Oil	or Condensate		ess 10 which approved copy of this	form is to be sens)	
ime of Authorized Transporter of Casin	ghead Gas or Dry Gas		ess to which approved copy of this	- •	
PHILLIPS PIPELINE COM well produces oil or liquids, a location of tanks,	PANY GPM Gue Ce Unit Sec. Twp. 1				
s location of tanks. his production is commingled with that	from any other lease or pool, give or	Yes	02/17	7/84	
COMPLETION DATA					
Designate Type of Completion		Well New Well Word	kover Deepen Plug Back	Same Res'v Diff Res'v	
te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
tvations (DF, RKB, RT, GR, etc.)	F, GR, etc.) Name of Producing Formation		Tubing De	Tubing Depth	
forations	<u> </u>		Depth Cast	ing Shoe	
		AND CEMENTING R			
HOLE SIZE	CASING & TUBING SIZE	E DEPT	TH SET	SACKS CEMENT	
TEST DATA AND REQUES	T FOR ALLOWABLE		<u>_</u>	<u> </u>	
L WELL (Test must be after r ts First New Oil Run To Taak	ecovery of total volume of load oil a Data of Test		t top allowable for this depth or be Flow, pump, gas lift, etc.)	for full 24 hours.)	
			·····		
ages of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
nual Prod. During Test	Oil - Bois.	Water - Bbis.	Gas- MCF		
AS WELL tual Prod. Test - MCF/D	Length of Test	Bola. Condenaate/M	MCF Gravity of	Condenate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shi			
ting Method (pilot, back pr.)	ເພຍາມອີ 1 ເອຍແມດ (ກະແປ-ຟ)			-	
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my b	nions of the Oil Conservation that the information given above	QIL	-	DIVISION MAR 0 4 '92	
E. L. Billioss	,		proved		
Signante E.1. Buttross, Jr		By	2 	рана 	
Printed Name	Title	Title			
February 27 1992	(505)625-6732	ima			
February 27, 1992	(505)625-6732 Telephone No.			- <u> </u>	

with Rule 111,
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

MAR 0 3 1992 Sod Hobbs Officer

RECEIVED