

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. A-1375

1. TYPE OF WELL

OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☒
		DIFF. RESVR. ☒	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

State L Btty 5

9. Well No.

7

10. Field and Pool, or Wildcat

Eumont Queen Gas

Name of Operator

ARCO Oil and Gas Company

Division of Atlantic Richfield Company

Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

Location of Well

11. LETTER C LOCATED 910 FEET FROM THE North LINE AND 1650 FEET FROM

West LINE OF SEC. 3 TWP. 21S RGE. 36E

14. Date ~~XXXXXX~~ commenced WO 5/31/83

15. Date T.D. Reached 5/16/82

17. Date Compl. (Ready to Prod.) 6/8/83

18. Elevation (DT, RAB, RT, GA, etc.) 3518.6' GR

19. Elev. Casinghead

20. Total Depth 6127'

21. Plug Back T.D. 3650'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-6127'

24. Producing Interval(s), of this completion - Top, Bottom, Name

3413-3557' Queen Gas

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-CCL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# K-55	30'	17 1/2"	2 1/2 yds Redi-mix	None
8-5/8" OD	24# K-55	1280'	12 1/2"	850 sx	None
5 1/2" OD	15.5# K-55	6127'	7-7/8"	2200 sx	None

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	3304'	3304'

28. Perforation Record (Interval, size and number)

3413, 21, 30, 44, 3454, 65, 3502, 18, 22, 37, 49, 3557' = 12 .42" holes

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3413-3557'	2250 gals 15% FE acid & 50,020 SCF N ₂
3413-3557'	Frac'd w/42,000 gal 70% Quality Foam 685,697 SCF N ₂ & 55,000# sd.

PRODUCTION

30. First Production	31. Production Method (Flowing, gas lift, pumping - Size and type pump)	32. Well Status (Prod. or Shut-in)
6/5/83	Flowing	Shut-in
33. Date of Test	34. Hours Tested	35. Choke Size
6/5/83	8	3/4"
36. Flow Tubing Press.	37. Casing Pressure	38. Calculated 24-Hour Rate
40#	pkc	0
39. Oil - Bbl.	40. Gas - MCF	41. Water - Bbl.
0	200	0
42. Oil Gravity - API (Corr.)	43. Gas Gravity - API (Corr.)	44. Water Gravity - API (Corr.)
-	-	-

45. Disposition of Gas (sold, used for fuel, vented, etc.)

Shut in WOPLC

Test Witnessed By

Gary Martin

46. List of Attachments

Logs as listed in Item 26 above

47. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Richard P. Lawrence*

TITLE Drlg Engr.

DATE 12/01/83

