

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1375	

6a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
6b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		ARCO Oil and Gas Company		9. Well No.	
Division of Atlantic Richfield Company				7	
3. Address of Operator		P. O. Box 1710, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat	
4. Location of Well				Oil Center Blinebry	
UNIT LETTER C LOCATED 910 FEET FROM THE North LINE AND 1650 FEET FROM				12. County	
4E West LINE OF SEC. 3 TWP. 21S RGE 36E NMPM				Lea	
13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
4/27/82	5/16/82	7/22/82	3518.6' GR		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6127'	5955'			0-6127'	
24. Producing interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
5924-5948' Blinebry					No
26. Type Electric and Other Logs Run					27. Was Well Cored
GR-FDC-CNL-DLL-MSFL, CCL					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	54.5# K-55	30'	17 1/2"	2 1/2 yds Redi-mix	
8-5/8" OD	24# K-55	1280'	12 1/2"	850 sx	
5 1/2" OD	15.50# K-55	6127'	7-7/8"	2200 sx	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8" OD	5941'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5924, 27, 36, 39, 45, 48' = 4 .41" holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3720-3873'		
			4000 gals 15% NEA-FE acid		
			3720-3873'		
			Cmt squeezed w/950 sx Cl C w/ 2% CaCl ₂		
			5924-5973'		
			8 bbls 15% NEA-FE acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
7/6/82		Pump - 2 1/2" x 1-3/4" x 16"		SI - WO Engr Study	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8/6/82	24	-		4	50
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-		4	50	69
					Oil Gravity - API (Corr.)
					34.8°
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
SI, WO Engr Study					Morgan Wolfe
35. List of Attachments					
Logs as listed in item 26 above & Inclination Report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
		Drlg Engr.		11/9/82	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For new tests, complete Form 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on private land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

1	Andy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
1	Salt	T. Strawn	T. Kitland-Fruitland	T. Penn. "C"
1	Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
1	Yucca	T. Miss	T. Cliff House	T. Leadville
1	7 Rivers	T. Devonian	T. Menefee	T. Madison
1	Queen	T. Silurian	T. Point Lookout	T. Elbert
1	Greyburg	T. Montoya	T. Mancos	T. McCracken
1	San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
1	Grotto	T. McKee	T. Base Greenhorn	T. Granite
1	Paddock	T. Ellenburger	T. Trakona	T. T.
1	Elmberry	T. Gr. Wash	T. Morrison	T. T.
1	Tubb	T. Granite	T. Toddlie	T. T.
1	Darkard	T. Delaware Sand	T. Huhada	T. T.
1	Art	T. Bone Springs	T. Wingate	T. T.
1	Wolfcamp	T. Chinle	T. T.	T. T.
1	Penn.	T. Penn.	T. T.	T. T.
1	Clasco (Bough C)	T. T.	T. T.	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	5924'	to	5948'	No. 4, from
No. 2, from		to		No. 5, from
No. 3, from		to		No. 6, from

IMPORTANT WATER SANDS

Indicate date on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ feet
 No. 2, from _____ feet
 No. 3, from _____ feet
 No. 4, from _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1280	1280	Surface & Red Beds				
1280	4050	2770	Anhydrite & Salt				
4050	4546	496	Anhy & Lime				
4546	5995	1449	Anhy				
5995	6127	132	Dolo & Lime				
6127							
6995							