

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1375	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator ARCO Oil and Gas Company		
Division of Atlantic Richfield Company		
Address of Operator		
P. O. Box 1710, Hobbs, New Mexico 88240		
Location of Well		
UNIT LETTER C	910	FEET FROM THE North LINE AND 1650 FEET FROM
THE West	LINE, SECTION 3	TOWNSHIP 21S RANGE 36E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State "L" Btty 5
9. Well No.
7
10. Field and Pool, or Wildcat
Oil Center Blinbry

15. Elevation (Show whether DF, RT, GR, etc.)  
3518.6' GR

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Production	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 7-7/8" hole @ 11:30 AM 5/16/82. Ran GR-FDC-CNL-DLL, MSFL, RIH w/5 1/2" OD 15.50# K-55 csg, set @ 6127'. DV tool set @ 3990', FC set @ 6040'. Cmdt 1st stage w/100 sx Howco light cmt cont'g 10#/sk Gilsonite, 1/4#/sk flocele, 5#/sk salt followed by 250 sx C1 H 50/50 Poz cont'g 5#/sk salt, 1/4#/sk flocele, 0.5% CFR-2 (low water loss additive). PD @ 4:10 AM 5/18/82. Had returns circ 1st stage, no cmt circ. Cmdt 2nd stage w/1750 sx Howco Light cmt cont'g 15#/sk salt, 5#/sk Gilsonite, 1/4#/sk flocele followed by 100 sx C1 C cmt cont'g 3#/sk salt. PD & closed DV tool. Circ 200 sx cmt to surf. Cut off csg, installed wellhead 5/19/82. WOCU.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth A. Bush TITLE Drlg. Engr. DATE 6/04/82

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APPROVED BY JERRY TITLE  DATE JUL 1982

CONDITIONS OF APPROVAL, IF ANY: