

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The
WEST Line Section 29 Township 21S Range 32E

5. Lease Designation and Serial No.
NM-14331

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
BILBREY 29 FEDERAL COM

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9. API Well No.
30-025-27779

10. Field and Pool, Exploratory Area
BILBREY MORROW (GAS)

11. County or Parish, State
LEA, NEW MEXICO

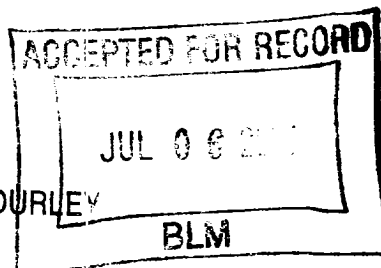
12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER: ADD MORROW PAY	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-31-00: MIRU. TIH W/GR/CCL TO 13,500'. COULD NOT GO DEEPER THAN 13,528'.
2-08-00: TIH W/DNHLE MOTOR & BIT ON COILED TBG. MAINTAIN CIRC UNTIL 13,987'-TAG BRIDGE. DRILL UP BRIDGE. TAG 2ND BRIDGE 14,020. DRILL UP TAG 3RD BRIDGE 14253-DRILL UP. LOWER TOOLS TO 14500'. OPEN WELL UP TO FRAC TANK.
2-09-00: WELL FLOWING STRONG TO FRAC TANK. SWITCHED WELL DN SALES LINE.
2-14-00: TIH W/GR/CCL TO 11,200'.
2-15-00: TIH W/GR/CCL TO 13,000. TIH TO 14,500'.
2-16-00: TIH W/CCL & STRIP GUND. GUNS WOULD NOT FIRE. REPERF 14276-14288. REPERF 14250-14256'. REPERF 14236-14240.
2-22-00: TIH W/GR/CCL TO 14500. TIH W/CCL & STRIP GUND. PERF 14438-14443 & 14382-14386 & 13982-13986. FLOW WELL DN SALES LINE.
3-30-00: TIH W/WASH TIP ON COILED TBG & SPOT 2500 GALS 15% MSR ACID ACR MORROW LNER PERFS 13932-14443. DISPL W/N2 & JET DRY. RD COILED TBG.
4-07-00: ON 24 HR OPT. FLOWING 0 BO, 0 BW, & 383 MCF.
FINAL REPORT



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/28/00

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

