

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 05-01-83
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	

I. Operator
Texaco Producing Inc.

Address
P. O. Box 728, Hobbs, New Mexico 88240

Person(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bilbrey "29" Fed. Com.	Well No. 1	Pool Name, including Formation Bilbrey Morrow	Kind of Lease State, Federal or Fee Fed.	Lease No. NM-14331
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>29</u> Township <u>21-S</u> Range <u>32-E</u> NMPM. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texaco Trading & Transportation Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 6196, Midland, Texas 79711
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks. Unit <u>K</u> Sec. <u>29</u> Twp. <u>21-S</u> Rge. <u>32-E</u>	Is gas actually connected? <u>Yes</u> When <u>8-3-88</u>

If this production is commingled with that from any other lease or pool, give commingling order number: ---

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ja Head DOW
(Signature) 397-3571
Hobbs Area Superintendent
(Title)
August 9, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 10 1990, 19
BY Orig. Signed by Paul Kautz
Geologist
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
			X	X					
Date Spudded 4-7-82	Date Compl. Ready to Prod. 7-18-82			Total Depth 14,720'			P.B.T.D. 14,676'		
Elevations (DF, RKB, RT, GR, etc.) 3682 GL	Name of Producing Formation Morrow			Top Oil/Gas Pay 14,250'			Tubing Depth 2-3/8" @ 13,604'		
Perforations 2 spf, selectively, @ 14,250-288' (48 holes)							Depth Casing Shoe 4-1/2" @ 14,720'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	500'	500
12-1/4"	9-5/8"	4583'	3250
8-1/2"	7"	12,865'	2450
6-1/8"	4-1/2"	14,720'	485

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top flow able for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D 663	Length of Test 24 hr	Bbls. Condensate/MCF 2	Gravity of Condensate 45.0
Testing Method (pilot, back pr.) Flow to sales	Tubing Pressure (Shut-in) FTP 2950#	Casing Pressure (Shut-in) ---	Choke Size 12/64"