

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit Ltr. K, 1980' FSL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

14331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bilbrey 29 Fed. Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bilbrey Basin Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T-21S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPURRED

4-7-82

16. DATE T.D. REACHED

6-23-82

17. DATE COMPL. (Ready to prod.)

7-20-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3682.4 GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

14720'

21. PLUG, BACK T.D., MD & TVD

14676'

22. IF MULTIPLE COMPL., HOW MANY*

--

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-14720'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

14,276-88, 14,236-40, 14,250-56, Morrow

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, FDC, CNL, GR, DLL, BHC, Sonic

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	500'	17 1/2"	500 SXS	
9 5/8	36#	4583'	12 1/4"	3250 SXS	
7"	26#	12,865'	8 1/2"	2450 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	12,533'	14,720'	485		2 3/8"	13,578'	13,604'

31. PERFORATION RECORD (Interval, size and number)

14,276-88, 14,236-40, 14,250-56, = 47 holes
.29" holes, 2 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,276-88 &	900 gals 7 1/2% MSR-100 + 4500 gals
14,236-40 &	12-6 mud acid + 74- 7/8" ball seal-
14,250-56	ers + 14,000 SCF N ₂ .

33.* Will Four-Point down sales line. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

7/18/82 Flowing Shut-In

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

7/19/82 4 12/64" 0 950 25 -

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

1250 - - - - -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from an inspection of the well.

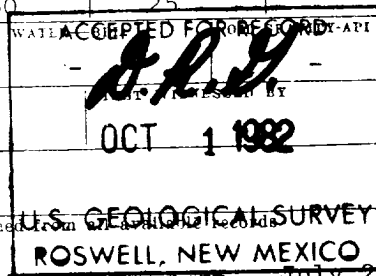
SIGNED

D.R. Crockett

TITLE Area Superintendent

DATE July 23, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
surface & Redbeds	0'	4538'	Anhydrite, Sand & Shale	Salt Section	1300	
Lamar Limestone	4538'	4595'	Sand & Anhydrite	Salt	3053	
Cherry Canyon	4595'	5772'	Sand & Anhydrite	Lamar Limestone	4538	
Bonespring Limestone	5772'	8604'	Sand, Dolomite, Lime & Shale	Bonespring Lime-		
Wolfcamp	8604'	11426'	Lime & Shale	stone	8604	
Pennsylvanian	11426'	12428'	Lime & Shale	Wolfcamp	11426	
Strawn	12428'	12986'	Lime & Shale	Strawn	12986	
Atoka	12986'	13180'	Lime & Shale	Atoka	13180	
Morrow	13180'	13836'	Lime & Shale	Morrow	13836	
Morrow	13836'	14183'	Lime, Shale & Sand	Morrow	14183	
Morrow	14183'	14720'	Lime, Shale & Sand	Bell Canyon	4595	
				Cherry Canyon	5772	
				Mkr.	12428	
				Pennsylvanian		

OCT 1982
HOUSTON