

N. M. OIL CONS. COMMISSION

O+5-USGS-P.O. Box 1857
Roswell, NM 88201

P.O. BOX 1280
HOBBS, NEW MEXICO 88240

1-File 1-BB 1-BW
8-WIO's 1-Laura Richardson - Midland

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.C. Box 730 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1 tr. K, 1980' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE
14331
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bilbrey 29 Fed Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Bilbrey Basin Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T21S, R32E
12. COUNTY OR PARISH: 13. STATE
Ira NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3682.4 GR

RECEIVED
(NOTE: Report results of multiple completion or zone change on Form 9-330.)
JUN 2 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/20/82 Ran & set 299 jts 7" od S-95 & N-80 26# 8rd LT&C rge III "A" cond. csg. (12,841) set @ +24' K.B. set @ 12,865'. 117 jts. S-95 26# 8rd LT&C rge III "A" cond. csg. Howco float shoe @ 12,863', Howco float collar @ 12,771'. Howco D.V. Tool @ 7994'.
5-csg. centralizers on bottom 120' & 1 above & 1 below D.V. tool, 2 cmt. baskets below D.V. Tool. 1and csg. circ. @ rig pump 2 hrs, Howco cmt 1st stage using 550 sks Hal lite @ 3# gilsonite, 1/4# flocele, 6% Halad 27A + tail in @ 300 sks Hal class "H" + 3# salt, .6% Halad 22A sk. Drop bottom plug & disp. cmt. to float collar @ 12,771', bump plug to 1800#, plug holding drop D.V. bomb, shut down 30 min., press csg. to 900# open D.V. circ @ rig pump 4 hrs., circ. est. 50 sks, 1st plug down @ 12:15 PM 5/20/82 2nd Stage using 1400 sks Hal lite, 3# gilsonite, 1/4# flocele, .6% Halad 22A + 200 sks Hal class "H", 3# salt, .6% Halad 22A drop plug, disp. cmt. to 7994' @ D.V. Tool, bump plug to 3250#, close D.V., bleed off & holding, Subsurface Safety Valve: Manu. and Type
2nd plug down @ 6 AM 5/21/82 circ. est.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett

TITLE Area Superintendent DATE May 26, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE