

N. M. OIL CONS COMMISSION

Form 9-331 C
(May 1963)

P. O. BOX 19.

HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)

Form approved.

Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface Unit ltr. K, 1980 FSL and 1980 FWL

Section 29 - T21S, R32E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

31 miles West of Eunice, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

14,950

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3682.4 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36	30	79.43	40'	Ready Mix
24	20	94	500'	1200 bks
17 1/2	13 3/8	54.5, 68	4650'	4100 bks
12 1/4	9 5/8	43.5, 47	12600'	3000 bks
8 1/2	7	26, 29	12300-14300	275 bks
6 1/8	5	15	14000-14950	73 bks

- The subject well will be drilled with fresh water to 500'. It will be drilled with brine and brackish water from 500' to 12600' of sufficient weight and gel additives to control formation pressure and to condition the hole for logging and running casing. The mud will be 10-13 ppg KCL water based polymer with additives to prevent formation damage.
- The pump and plug method will be used in cementing all casing strings. The 30" 20", 13 3/8" and 9 5/8" casings will be cemented to surface. The 7" liner and 4 1/2" liner will be cemented from top to bottom (12300-14300 and 14000 to 14950 respectively).
- See attachment for BOP program.

GAS NOT DEDICATED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE

March 15, 1982

(This space for Federal or State office use)

PERMIT NO.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

U.S. GEOLOGICAL SURVEY
LOGS WELL, NEW MEXICO