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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1145

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
South Lynch
9. Well No.
1
10. Field and Pool, or Wildcat
UNDESIGNATED

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
P. O. Box 670, Hobbs, NM 88240
4. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 9 TWP. 21S RGE. 33E NMPM

12. County
Lea

15. Date Spudded 8-7-82	16. Date T.D. Reached 10-10-82	17. Date Compl. (Ready to Prod.) P&A	18. Elevations (DF, RKB, RT, GR, etc.) 3300' GL	19. Elev. Casinghead --
20. Total Depth 14,550'	21. Plug back T.D. --	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0'-14,550'	Cable Tools --

24. Producing interval(s), of this completion - Top, Bottom, Name
Dry hole
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
GR-CNL/LD; GR-DLL/RXO; GR-Sonic; Dipmeter
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	551'	17 1/2"	650 sx - circ	
9-5/8"	40#	5,621'	12 1/4"	3150 sx - circ	
5 1/2"	17#	14,548'	8-3/4"	650 sx - TSTOC 12,420'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					--		

31. Perforation Record (Interval, size and number)
See Attachment
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
See Attachment

33. PRODUCTION
Date First Production
Dry
Production Method (Flowing, gas lift, pumping - Size and type pump)
P&A
Well Status (Prod. or Shut-in)
P&A
Date of Test
Dry
Hours Tested
Coke Size
Prod'n. Per Test Period
Oil - BBL.
Gas - MCF
Water - BBL.
Gas - Oil Ratio
Flow Turning Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - BBL.
Gas - MCF
Water - BBL.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Dry
Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED W. J. Simpson TITLE Area Engineer DATE 3-7-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhydrite 1,908	T. Canyon 12,599	T. Ojo Alamo	T. Penn. "B"
T. Salt 2,570	T. Strawn 12,993	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3,810	T. Atoka 13,180	T. Pictured Cliffs	T. Penn. "D"
T. xxxx Tansill 3,811	T. xxx Morrow 13,388	T. Cliff House	T. Leadville
T. xxxxxx Delaware 5,580	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. xxxxxx Brushy Canyon 7,052	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. xx B.S. 8,878	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 11,693	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco xxxxxx 12,388	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1,000	2,230		Shale, Red Beds				
2,230	2,570		Anhydrite, Shale				
2,570	3,810		Salt, Anhydrite, Shale				
3,810	5,620		Dolomite, Anhydrite, Shale				
5,620	6,010		L.S., Dolomite				
6,010	8,680		Sandstone, Shale, Dolomite				
8,680	9,300		Limestone, Shale, Sandstone				
9,300	11,700		Shale, L.S., Sandstone				
11,700	13,090		Shale				
13,090	13,700		L.S., Shale, Sandstone				
13,700	14,550		Shale, L.S., Sandstone				