

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>	
5. State Oil & Gas Lease No. LG-1145	
7. Unit Agreement Name	
8. Farm or Lease Name South Lynch	
9. Well No. 1	
10. Field and Pool, or Wildcat Bone Springs	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	
2. Name of Operator Gulf Oil Corporation	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21S</u> RANGE <u>33E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3300' ± GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean and clear location, set PU anchors and pipe valves to surface. Perf 13,942-46', 13,948-52' with (4) ½" JHPF. Set plug at 13,835', test casing 1000#. Pumped 30 bbls abandonment mud, 5 sacks Class "C" neat. Spot 100' plug 12,440'-12,340'. Spot 15 sack plug 11,551'-11,435'. Perf 9899-9901' with (4) .72" JHPF. Establish circulation. Set cement retainer at 9838'. Pump 250 sacks Class "G". Cap cement retainer with 2 sacks cement. Temperature survey TOC 9100'. Perf 9740-43', 9745-47' with (2) ½" JHPF. Spot 15% NEFE HCL 9747'-9624'. Acidize with 3000 gals 15% HCL & (40) RCNB's. ISIP 3300#, AIR 7 BPM, Frac with 30,600 gals gel, 65,450# 20/40 sand. Avg pres 6000#, ISDP 2600#. Set CIBP at 9610', test 2000#. Perf 9444-56', 9462-72' with (1) ½" JHPF, 9478-83' with (2) ½" JHPF; 9488-98', 9508-18' with (1) ½" JHPF. Spot 15% NEFE HCL 9536'-9379'. Frac with 5000 gals pad, 5500 gals 15% NEFE HCL, RCNB's. AIR 7 BPM, ISIP 3100#. Well closed in pending P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James H. Llewellyn</u>	TITLE <u>Area Engineer</u>	DATE <u>1-26-83</u>
OIL & GAS INSPECTOR		
ORIGINAL SIGNED BY <u>EDDIE W. SEAY</u>		
APPROVED BY	TITLE	DATE <u>JAN 28 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		