

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1145	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name South Lynch
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3300' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5623' 11:00 P.M., 8-19-82, logs complete 2:30 P.M., 8-22-82. RU & ran 135 and 1 cut joint 9-5/8" 40# N-80 LT&C (5592') set at 5621', DV at 3997'. Cement with 250 sacks Gulfmix and 200 sacks Class "C" neat. Plug down 12:30 P.M., 8-23-82. Circulate 32 sacks above DV tool to surface. Cement 2nd stage with 2500 sacks Gulfmix and 200 sacks Class "C" neat. Plug down 7:30 P.M., 8-23-82. Circulate cement to surface. WOC 18 hours. Drill DV tool. Test casing 1500#. Drilling 8-3/4" hole 1:30 P.M., 8-25-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Area Drilling Superintendent</u>	DATE <u>8-31-82</u>
APPROVED BY <u>JERRY SEXTON</u>		
DISTRICT SUPERVISOR		
TITLE _____		
DATE <u>SEP 2 1982</u>		

CONDITIONS OF APPROVAL, IF ANY: