



Petroleum Information

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COUNTY LEA FIELD Wildcat STATE NM
 OPR GULF OIL CORP. API 30-025-27828
 NO 1 LEASE South Lynch MAP
Sec 9, T21S, R33E CO-ORD
1980 FNL, 660 FEL of Sec 3-4-34 NM
10 mi SE/Halfway SPD 8-7-82 CMP 3-6-83

CSC

13 3/8-551-650 sx
 9 5/8-5621-3150 sx
 5 1/2-14,548-650 sx

WELL CLASS: INIT WF FINWF		LSE. CODE	
FORMATION	DATUM	FORMATION	DATUM
TD 14,550 (MRRW)		PBD	

DRY & ABANDONED

CONTR Gulf #4 OPRSELEV 3844 GL, 3866 KB sub-s 24

8-13-82 F.R. 5-24-82
 PD 14,500 RT (Morrow)
 Drlg 3450 salt & anhy
 mw 10, vis 28
 8-23-82 TD 5623; Rng 9 5/8 csg
 Drlg break 4242-48, NS
 8-27-82 Drlg 6577 sd & dolo
 mw 9.2, vis 28
 9-13-82 Drlg 11,245 lm & sh
 mw 9, vis 28
 DST (Lower Delaware) 8455-8552, op 1 hr 15 mins,
 rec 2000 FT WCUSH+ 644 FT FWTR, 1 hr ISIP 3628,
 FP 1004-1283, 2 hr FSIP 3508, HP 4108-4108,
 BHT 130 deg @ 8542
 Drlg break 9024-31
 DST (Bone Spring) 9020-9220, op 1 hr 14 mins, rec
 2325 FT GAS + 182 FT OCDFLUD, 1 hr 30 min ISIP
 2179, FP 84-105, 2 hr FSIP 3282, HP 4463-4463,
 BHT 152 deg 3-4-34 NM

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9-13-82 Continued
Drlg breaks 9281-94, 9437-41, 9607-12, 9890-95,
9997-10,014, 10,245-251, 10,573-577
9-17-82 Drlg 12,450 lm & sh
mw 9.1, vis 28
9-27-82 Drlg 13,710 lm & sh
mw 10.1, vis 34
Drlg breaks 12,430-434, 12,447-460, 12,561-
570, 12,688-692, 12,742-749, 12,838-843,
13,134-143
DST (Strawn) 13,115-148, op 58 mins, rec 15 FT
SGCDFLUD + 1000 FT SGCWCUSH (Sampler rec 3.812
CFT GAS + 150 CC OIL + 650 CC MUD @ 1100#),
1 hr ISIP 3804, FP 1679-1684, 1 hr 30 min
3-4-34 NM

9-27-82 Continued
FSIP 4645, HP 6796-6806,
BHT 168 deg @ 13,138
Drlg breaks 13,260-302, 13,359-365
DST (Morrow) 13,593-694, op 1 hr 15 mins,
rec 60 FT DFLUD + 4500 FT WCUSH (Sampler
rec 6.76 CFT GAS + 500 CC MUD w/TR OIL @
1400#), 1 hr ISIP 3428, FP 2088-2088, 2 hr
FSIP 3881, HP 7193-7233, BHT 174 deg @ 13,686
10-1-82 Drlg 13,922 sh & lm
mw 10.2, vis 33
Drlg break 13,788-823
DST (Morrow) 13,792-835, op 1 hr 15 mins,
rec 50 FT DFLUD + 2950 FT WCUSH (Sampler rec
2.8 CFT GAS + 1400 CC WTR @ 900#), 1 hr ISIP
7485, FP 1412-1421, 2 hr FSIP 7495, HP 7573-
7458, BHT 188 deg @ 13,835
3-4- 34 NM

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10-1-82

Continued

Drlg break 13,835-840, 13,849-863

10-8-82

Drlg 14,346

mw 10.4, vis 35

Drlg breaks 13,961-965, 13,980-984, 13,995-997

DST (Morrow) 13,852-14,000, op 2 hrs 15 mins,
flwd @ max 14,000 MCFGPD + 25.75 BBL (57 gty)

DIST, rec 130 FT DIST + 100 FT DFLUD (Sampler
rec 5.1 CFT GAS + 100 CC WTR), 1 hr ISIP 6821,
FP 9249-3660, FSIP 5416, HP 7515-7515, BHT
184 deg @ 13,900

Drlg breaks 14,061-099, 14,140-145

3-4-34 NM

10-8-82

Continued

DST (Morrow) 14,137-197, op 1 hr 15 mins,
rec 3700 FT MCW (Sampler rec 6 CFT GAS +
460 CC WTR @ 2750#), 1 hr ISIP 3359, FP
1590-1637, 4 hr 3 min FSIP 5693, HP 7667-
7669, BHT 184 deg @ 14,022

Drlg breaks 14,275-280, 14,333-337

10-15-82

TD 14,550; RDRT

Drlg breaks 14,405-418, 14,450-460

10-22-82

TD 14,550; PBD 14,464; WOCT

10-29-82

TD 14,550; PBD 14,223; Plg Tbg

Perf (Morrow) 13,942-946, 13,948-952 w/4 SPF

11-4-82

TD 14,550; PBD 14,223; Tstg

Natural

FARO 208 MCFGPD thru 32/64 chk, TP 180
(13,942-952)

10-10-82

TD 14,550; PBD 14,223; SI Eval

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11-23-82 TD 14,550; PBD 14,223; Tstg
FARO 224 MCFGPD thru chk (NR), TP 75
(13,942-952)
12-3-82 TD 14,550; PBD 14,223; WOSP
12-13-82 TD 14,550; PBD 11,435; Prep Sqze
PB to 11,435
Perf (Csg Sqze) 9899-9901 w/4 SPF
12-20-82 TD 14,550; PBD 9763; Swbg
Ret @ 9838
Sqzd (9899-9901)
PB to 9763
Perf (Bone Spring) 9720-30, 9740-43,
9745-47 w/2 SPF

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12-20-82 Continued
Acid (9720-47) 630 gals
Swbd 53 BW (9720-47)
12-22-82 TD 14,550; PBD 9763; Tstg
Acid (9720-47) 4000 gals + 1000 SCF
N2 per bbl
1-10-83 TD 14,550; PBD 9610; Tstg
Frac (9720-47) 11,100 gals + gel + 18
tons CO2
Swbd 15 BW w/TR Gas (9720-47)
CIRP @ 9610
Perf (Bone Spring) 9444-56, 9462-72 w/1 SPF,
9478-83 w/2 SPF & 9488-98, 9508-18 w/1 SPF
Acid (9444-9518) 5500 gals
Swbd 30 BW in 3 hrs (9444-9518)
1-17-83 TD 14,550; PBD 9610; Tstg
Swbd dry (9444-9518)

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2-24-83

TD 14,550; PBD 9330; SI
CIBP @ 9330

3-21-83

TD 14,550; Dry & Abandoned
LOG TOPS: Rustler 1908, Salt 2570, Base Salt
3810, Tansill 3811, Delaware 5580, Brushy
Canyon 7052, Bone Spring 8878, Wolfcamp 11,693,
Cisco 12,388, Canyon 12,599, Strawn 12,993, Atoka
13,180, Morrow 13,388
LOGS RUN: GRL, CCL
Rig Released 10-15-82

3-26-83

COMPLETION ISSUED

3-4-34 NM

IC 30-025-70444-82