

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Lanexco, Inc.		Well APN No. 30-025-27866
Address P.O. Box 1206 Jal NM 88252		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of ☐ Other (Please explain) ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Conventional Gas ☒ Condensate ☐		
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lansford	Well No. 5	Pool Name, including Formation Penrose Skelly GB	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter J : 1650 Feet From The S Line and 2160 Feet From The E Line 21 Township 21S Range 37E NMDM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159 Artesia, NM 88210					
Name of Authorized Transporter of Conventional Gas ☒ or Dry Gas ☐ Sid Richardson Carbon & Gasoline Co.	Address (Give address to which approved copy of this form is to be sent) 201 Main ST. Fort Worth, TX 76102					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 21	Top. 21S	Rgn. 37E	Is gas actually connected? Yes	When? 8-30-82
If this production is commingled with that from any other lease or pool, give commingling order number: _____						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stems Res'v	Duff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Stemmons (DP, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Time First New Oil Ran To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Visual Prod. During Test	Oil - Mils.	Water - Mils.	Gas - MCF

GAS WELL

Visual Prod. Test - MCF/D	Length of Test	Blk. Condensate/MCF	Gravity of Condensate
Casing Method (plug, back pr.)	Tubing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<i>Mike Copeland</i>	
Signature Mike Copeland	Production Supt.
Printed Name	Title 305-395-3056
Date 11-4-91	Telephone No.

OIL CONSERVATION DIVISION

Date Approved	NOV 07 1991
By	Paul Kautz Geologist
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.