Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

I.

DISTRICT II P.O. Drawer DD, Antonia, NM 88210

## State of Ivew Mexico Energy, Minerals and Natural Resources D T tment

Form C-104 Review 1-1-89 See Instructions at Bottom of Page

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**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT III 1000 Rio Brass Rd., Asses, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION	
TO TRANSPORT OIL AND NATURAL GAS	

Operator							Weil API	2000		11	
Lanexco, Inc.						L		30-02	5-218	66	
ddress											
P.O. Box 1206	<u>Jal, NM</u>	88252			Other (Please				<del>,</del>		
eason(s) for Filing (Check proper box)		Change in	T	an of		сцивани					
iew Well	Oil		Dry Gas								
Lecompletion L.		id Gas 🔟									
change of operator give same											
d address of previous operator											
DESCRIPTION OF WELL	AND LE	ASE									
ans Name		Well No.	Pool Net	me, Laciudi	ag Formation	4	Kind of L		L	eses No.	
Lansford		5	Pen	rose-S	kelly - EE	5	State, Red	anixr Fee			
ocation											
Unit Letter	<u>1</u>	650	. Feet Pro	m The	South Line and	2160	Feet I	From The	East	Line	
Section 21 Toward	nip <u>21</u>	S	Range	<u>37E</u>	, NMPM,			Lea		County	
I. DESIGNATION OF TRA				NATU	RAL GAS						
lame of Authorized Transporter of Oil		or Conden			Address (Give address		-			w()	
Navajo Refining Co. Isome of Authorized Transporter of Cani	scheed Gee	x.	or Dry C		P.O. Drawe	<u>r 1/5</u>	Artes	1a. NM	88210		
-			•		Address (Give address 201 Main St	For	t Wort	h, Texa	as 7610	2	
<u>Sid Richardson Carbo</u> f well produces oil or liquids,	n & Gas Unit	oline Sec.	Twp.	Rge.	le gas actually consect		When ?				
ive location of tanks.	J	21		37E	Yes			8-30-82	2		
this production is commingled with the	I from any of	ter lease or	pool, give	comming	ing order number:	······					
V. COMPLETION DATA	-				-						
		Oil Well	G	as Well	New Well   Workow	ver   De	epes   P	tug Back	ame Res'v	Diff Res'v	
Designate Type of Completion		1								1	
Date Spudded	Date Com	pl. Rendy to	Prod.		Total Depth		P.	B.T.D.			
					Teo Oliver Pro				····		
ievalions (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
		<u></u>			L			epth Casing	Shoe		
							ĺ				
<u> </u>	7	UBING.	CASIN	G AND	CEMENTING REC	CORD	··		· · · · · · · · ·		
HOLE SIZE	the second s	SING & TL			DEPTH			SACKS CEMENT			
					· · · · · · · · · · · · · · · · · · ·				·		
TEST DATA AND REQUE	ST FOR A	LLOWA	ABLE				6				
			of load ou	and must	be equal to or exceed to Producing Method (Flo			pin or be jor	Juli 24 hou	(8.)	
ale First New Oil Rus To Tank	Date of Te					···· • • • • • • • • • • • • • • • • •					
agin of Test	Tubing Pre				Casing Pressure	a	Choke Size				
	1 uoing 1 in	Troug Liegenie									
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF			
									·····		
GAS WELL	Leagth of	l'ant			Bbis. Condensate/MMC			avity of Cor	dencale		
DUNN PTOL I UN - MICTAD					```						
ting Mothod (pilot, back pr.)	Tubing Pre	saure (Shut-	-ia)		Casing Pressure (Shut-i	a)	a	oke Size			
		-		i							
I. OPERATOR CERTIFIC		COMP		`F	<b></b>						
I. OPERATOR CERTIFIC I hereby certify that the rules and regu				نيا -	OILC	ONSE	RVAT	'ION D	<b>IVISIC</b>	N	
Division have been complied with and	that the infor	malios give	above								
is true and complete to the best of my	imowiedge as	d belief.			Date Appro	bevc	ant	VJ.	IYYA		
mih. Ca	0	ſ				IGINAL SI			•		
Signality	<u>n</u> ~~	+			By	DISTR	HCT-I-CI	PERVICO	NATON		
Signeture Mike Copeland	Pr	oducti	on Suj	pt.					A		
Printed Name JUN 2 5 1990	50	5-395-	THE		Title						
Date		Telej	phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

