

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Alpha Twenty-One Production Company

Address of Operator
P.O. Box 1206, Jal, NM 88252

Location of Well
UNIT LETTER J 1650 FEET FROM THE South LINE AND 2160 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Lansford

9. Well No.
5

10. Field and Pool, or Wildcat
Penrose-Skelly

11. Elevation (Show whether DF, RT, GR, etc.)
3451' Ground Level

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Casing & Cementing</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was spudded 7-3-82.

Drilled 15" hole and set 30' of 12-3/4" Grade B Conductor Pipe and cemented with Redimix to surface.

Drilled 12-1/2" hole and set 402.67' of 8-5/8" 23#, Grade B Surface Casing and cemented with 275 sx Class "C", CAC12. Circulated 100 sx. (Work accomplished 7-4-82)

Drilled 7-7/8" hole and set 4281.12' of 5-1/2 15.50#, K-55 Production Casing as follows:

Guide Shoe	1.00'
Shoe joint	40.21'
Float Collar	1.55'
106 joints	4238.36'
Total	4281.12'

Cement:

Lead Slurry: 850 sx Halliburton Lite.

Tail Slurry: 475 sx 50/50 Pozmix "C". Circulated 200 sx. (Work accomplished 7-11-82)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert W. Lansford TITLE V. P. / Energy Resources DATE 7-12-82

ORIGINAL SIGNED BY

JERRY SEXTON

JUL 15 1982

APPROVED BY

DISTRICT J. SUPR.

TITLE

DATE

ADDITIONS OF APPROVAL