

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AS SEEN ON RECORD	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Alpha Twenty-One Production Company

Address

P.O. Box 1206, Jal, NM 88252

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Lansford	Well No. 6	Pool Name, including Formation Penrose-Skelly	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter P : 660 Feet From The South Line and 990 Feet From The East	Line of Section 21	Township 21-S	Range 37-E	NMPM	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
0 21 21-S 37-E	Yes 9-2-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 7-12-82	Date Compl. Ready to Prod. 8-31-82	Total Depth 4250'	P.B.T.D. 4210'					
Elevations (DF, RAB, RT, CR, etc.) 3432.5 GL	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3646'	Tubing Depth 3796'					
Perforations 3646, 3648, 3650, 3672, 3674, 3676, 3688, 3690, 3692, 3708, 3710, 3712 3740, 3742, 3744, 3746, 3770, 3772, 3774, 3776 (20 Perfs)	Depth Casing Shoe 4248'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	12-3/4"	30'	Redimix to Surface
12-1/2"	8-5/8"	402'	275 sx.
7-7/8"	5-1/2"	4248'	1000 sx.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

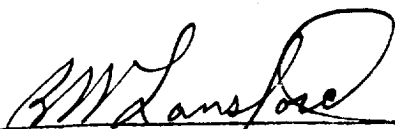
Date First New Oil Run To Surface 8-31-82	Date of Test 9-1-82	Producing Method (Flow pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure Pump	Casing Pressure 100	Choke Size 28/64
Actual Prod. During Test 123	Oil-Bbls. 86	Water-Bbls. 37	Gas-MCF 280

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.W. Lansford (Signature)
Vice President/Energy Resources
(Title)

September 2, 1982

(Date)

OIL CONSERVATION DIVISION

SEP 3 1982

APPROVED _____, 19

BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.