State of New Mexico

Submit 5 Copies Appropriate District Office **DISTRICT I** P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

Energy, Minerals and Natural Resources Departmer

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.							
Operator Arch Petroleum Inc.						l API No.	
Address							
777 Taylor St., Penthouse II-A, Ft. Worth Club Tower, Ft. Worth, TX 76102 Reason (s) for Filling (check proper box) X Other (Please explain)							
New Well Change in Transporter of: EFFECTIVE APRIL 1, 1994							
Recompletion Change in Operator X	Oil Dry Gas Casinghead Gas Condensate						
If change of operator give name							
and address of previous operator Chevron U.S.A., Inc., P. O. Box 1150, Midland, TX 79702							
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No Pool Name Including Formation Well of Well No Pool Name Including Formation Well of Wel							
	Well No.	ncluding Formation		Kind of Lease State, Federal or Fee		Lease No.	
Nancy Stephens Lucation	4	Tubb	6024	<u> 10 </u>			
Unit Letter F	:1980	Feet From The	North	Line and	1980	Feet From The	West Line
Section 24 Township	21S Range	37E		, NMPM,	Lea		County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)							
Texas New Mexic Pipelin Co. P. O. Box 5568 T.A., Denver, CO 80217 Name of Authorized Transporter of Casinghead Gas or Dy Gas Address (Give address to which approved convert his form is to be sent)							
	head Gas or D	y Gas	Address	(Give address to	which appro	ved copy of this f	orm is to be sent)
It well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actua	lly connected?	When?		
If this production is commingled with that from any other lease or pool, give commingling order number:							
IV. COMPLETION DATA							
Designate Type of Completion	- (X)	Gas Well	New Well Wo	orkover Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod		Total Depth		P. B. T. D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	ion	Top Oil/Gas Pay		Tubing Depth		
Peforations	Depth Casin; g						
TUBING, CASING AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE							
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
		Producing Meth					
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas - MCF		
GAS WELL					.L		······································
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensate			
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)		Casing Pressure (Shut - in)		Choke Size		
				OII 0011	·		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.			Date Approved APR 0 5 1994				
Rick Vanderslege By							
Signature Dish Vondonlin			ORIGINAL SIGNED BY JERRY SEXTON Title DISTRICT I SUPERVISOR				
Rick Vanderslice Printed Name	e Oper. Mgr. Title			DISTR	ICT I SUPE	KAIZOK	
3/31/94	(915)685-1961						
Date	Telephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.