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Form C-105
Revised 11-1-16

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Nancy Stephens

2. Name of Operator: Gulf Oil Corporation

9. Well No.: 4

3. Address of Operator: P. O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Tubb

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 24 TWP. 21S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-15-82	9-3-82	1-17-83	3421' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7419'	7077'	Single	→	0'-7419'	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: 6312'-6487' Tubb

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Gamma Ray CNL-FDC, Gamma Ray DLL w/RXO

27. Was Well Cored: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	1310'	12¼"	700 sx - circ	
5½"	17#	7419'	7-7/8"	2300 sx - circ	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6517'	--

31. Perforation Record (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
SEE ATTACHED	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1-17-83	Pumping	Prod

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
1-20-83	24	--	→	60	108	108	1800

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
35#	35#	→	60	108	108	59.7°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Flared

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED ______ TITLE Area Engineer DATE 1-24-83

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt Rustler	1403	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt Tansil	2552	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2642	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2959	T. Devonian		T. Menefee		T. Madison	
T. Queen	3530	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3911	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4140	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5342	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	--	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5829	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6354	T. Granite		T. Todilto		T.	
T. Drinkard	6570	T. Delaware Sand		T. Entrada		T.	
T. Abo	6874	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 4200 to 4600 — No. 4, from 6200 to 6500

No. 2, from 5350 to 5450 — No. 5, from 6600 to 6750

No. 3, from 5700 to 6000 — No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ____ to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 3, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1403		Red Beds				
1403	2552		Anhydrite, Salt				
2552	3900		Dolomite, Anhydrite				
3900	4100		Dolomite				
4100	4300		Dolomite, Sand				
4300	5100		Dolomite, L.S., Sand				
5100	5600		Dolomite, L.S.				
5600	6400		Dolomite, Sand, L.S.				
6400	7400		Dolomite				

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