

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Nancy Stephens
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 3421' GL	12. County Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perf. Plug, Acz, Frac</u> <input checked="" type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

Clean location, set anchors. Otto Wink with OCD inspected. Fill cellar. Logged. Perf 7264-68', 7285-89', 7302-06', 7342-46'; 7372-76' with (2) 1/2" JHPF. Spot 15% NEFE. Avg pres 5500#, AIR .5 BPM, ISIP 5500#. Acidize with 3500 gals 15% NEFE slick, (48) RCNB's. AIR 3.8 BPM, ISIP 4700#, avg pres 5670#. Set CIBP at 7250', test 1000#. Perf 7118-22', 7135-39', 7152-56', 7176-80', 7200-04' with (2) 1/2" JHPF. Dump 2 sacks cement on CIBP. Spot acid. Acidize with 3500 gals 15% NEFE HCL, (48) RCNB's. AIR 5.8 BPM, ISIP 4400#, avg pres 5250#. Frac with 20,000 gals gel, 20,000 gals 15% NE, (32) RCNB's. Avg pres 6000#, AIR 10 BPM, ISIP 4070#. GIH with 2-3/8" tubing, rods and pump; hang off. Set PU & run electricity, PNG. POH with rods and pump. Frac with 24,880 gals gel pad, 12,525# 20/40 sand. Avg pres 4500#, ISIP 1480#. Spot acid. Frac with 44,184 gals gel brine, 30,900# 20/40 sand, (20 RCNB's. Avg pres 8223#, AIR 14.7 BPM, ISIP 7240#. Tag fill at 7200'. Circulate out to 7235'. Hang tubing on at 7083'. GIH with pump and rods, hang on. PNG. POH with pump, rods and tubing. Tag sand at 7230'. Drill out sand and cement on CIBP at 7250'. Clean out to 7402'. GIH with tubing, perf sub and SM to 7398'. Run pump and rods, hang on. PNG. POH with rods and pump. Set CIBP at 7255'. (See Attachment)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

R.D. Pette

TITLE

Area Engineer

DATE

1-20-83

ORIGINAL SIGNED BY
EDDIE W. SEAY

TITLE

JAN 26 1983

CONDITIONS OF APPROVAL, IF ANY: