

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

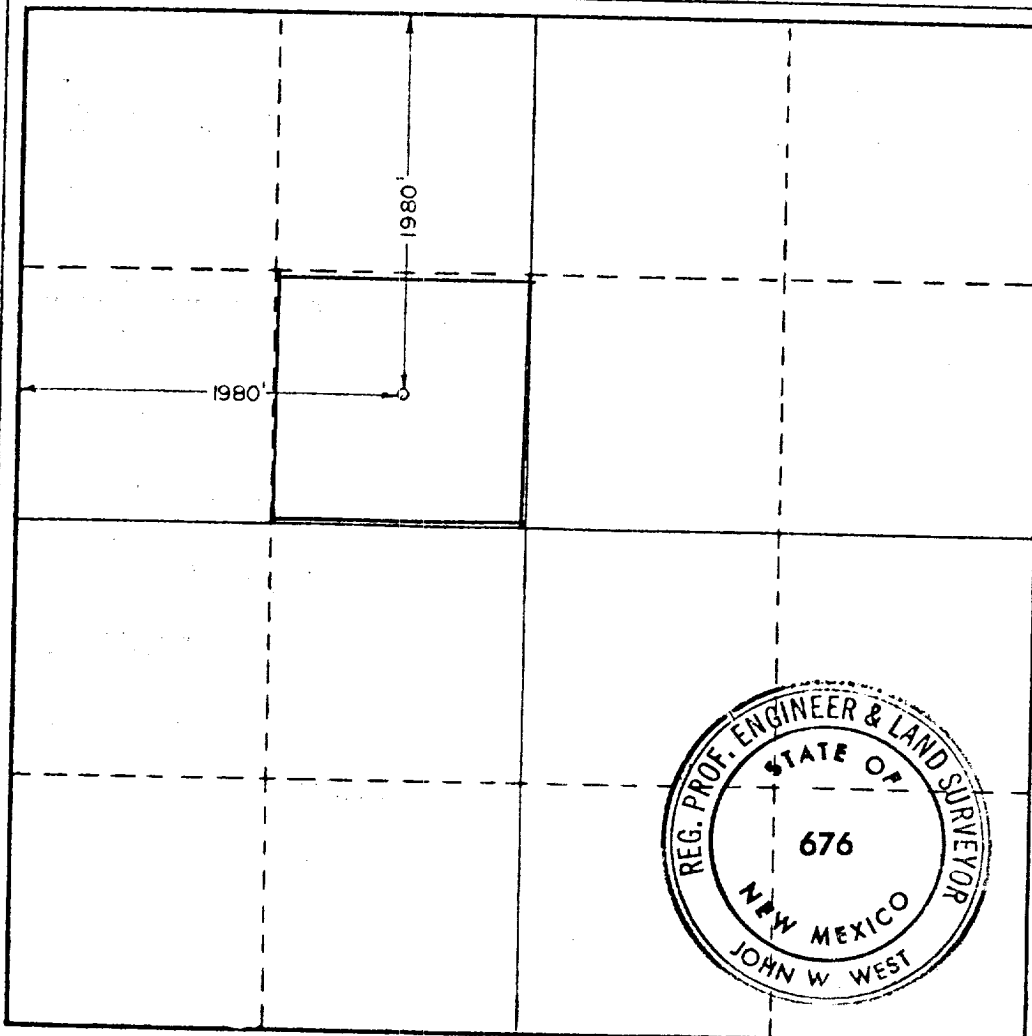
Operator GULF OIL CORPORATION			Lease NANCY STEPHENS		Well No. 4
Unit Letter F	Section 24	Township 21 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev. 3421.0	Producing Formation Abo		Pool Wantz Abo	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

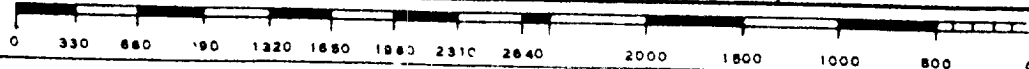
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. C. Anderson

Name	R. C. Anderson
Position	Area Production Manager
Company	Gulf Oil Corporation
Date	7-30-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	7-28-82
Registered Professional Engineer and/or Land Surveyor	<i>John W. West</i>
Certificate No.	JOHN W. WEST 676 PATRICK A. ROMERO 6863 Ronald J. Eidson 3239



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AUG 2 - 1982

**O.C.D.
HOBBS OFFICE**



LEA
GULF OIL CORP.

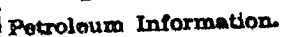
Tubb
4 Stephens, Nancy
Sec 24, T21S, R37E

NM
Page #3

12-31-82 TD 7419; PBD 7077; Tstg
PB to 7077
Perf (Tubb) 6312-17, 6350-55, 6392-97,
6482-87 w/2 SPF
Acid (6312-6487) 5000 gals
1-10-83 TD 7419; PBD 7077; Tstg
Ppd 35 BO + 20 BW in 24 hrs (6312-6487)
1-17-83 TD 7419; PBD 7077; NU BOP
Frnc (6312-6487) 40,000 gals + 44,000# sd
1-25-83 TD 7419; PBD 7077; WOSP
2-14-83 TD 7419; PBD 7077; Complete
LOG TOPS: Rustler 1403, Tansill 2552, Yates
2642, Seven Rivers 2959, Queen 3530, Grayburg
2-3-54 NM

2-14-83 Continued
3911, San Andres 4140, Glorieta 5342,
Blincbry 5829, Tubb 6354, Drinkard 6570,
Abo 6874
LOGS RUN: CNL, FDC, DILL, CCL, GRDL, FRXL,
CNDL, DSL
BHT 110 deg @ 7414
Rig Released 9-8-82
2-19-83 COMPLETION ISSUED

2-3-54 NM
IC 30-025-70641-82



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	WELL CLASS.	INITD	FINDO	LSE CODE
	FORMATION	DATUM	FORMATION	DATUM
3 5/8-4310-700 sx				
5 1/2-7419-2300 sx				
2 3/8-6517				
ID 7419 (ABG)		PBD	7077	

IP (Tubb) Perfs 6312-6487 P 60 BOPD + 108 BW. Pot based on
24 hr test. GOR 1800; gty 59.7

CONTR Cactus #71 OPERATE 3421 GL, 3434 KB sub-s 11

F.R. 8-9-82
PD 7420 RT
2-19-83 AMEND FIELD: Formerly White (Abo)
8-17-82 TD 1310; NU BOP
8-23-82 Drlg 4935 lm
mw 10, vis 28
8-31-82 Coring @ 7165
Cored (Abo) 7100-45, rec 40 FT, no descr
9-3-82 Drlg 7401
Cored (Abo) 7145-7205, rec 58 FT, no descr
Cored (Abo) 7205-65, rec 60 FT, no descr
9-13-82 TD 7419; WOCT
DST-STRD (San Andres) 4190-4300, op 1 hr 15' mins,
rec (NR), 1 hr ISIP 1550, FP 25-151, 2 hr FSIP
1525, HP 2275-2263, BHT 105 deg @ 4250
DST-STRD (Grayburg-San Andres) 4040-4150, op 1
hr 5 mins, rec (NR), 1 hr ISIP 1625, FP 163-201,
2 hr FSIP 1550, HP 2188-2188, BHT 102 deg @ 4150
2-3-54 NM

LEA
GULF OIL CORP.

Tubb
4 Stephens, Nancy
Sec 24, T21S, R37E

NM
Page #2

9-17-82 TD 7419; PBD 7346; Circ
9-27-82 TD 7419; PBD 7250; Swbg
Perf (Abo) 7264-68, 7285-89, 7302-06,
7342-46, 7372-76 w/2 SPF
Acid (7264-7376) 3500 gals
Swbd 6 BO w/tr wtr in 3 runs & Swbd Dry
(7264-7376)
CIBP @ 7250
Perf (Abo) 7118-22, 7135-39, 7152-56,
7176-80, 7200-04 w/2 SPF
Acid (7118-7204) 3500 gals
Swbd 5 BO + 31 BW & swbd dry (7118-7204)
10-1-82 TD 7419; PBD 7250; Tstg
Frac (7118-7204) 20,000 gals, no sd
2-3-54 NM

10-1-82 Continued
Swbd 150 BW w/tr Oil in 10 hrs (7118-7204)
10-25-82 TD 7419; PBD 7250; SI
Ppd 8 BO + 14 BW in 24 hrs (7118-7204)
10-29-82 TD 7419; PBD 7250; Prep Test
Frac (7118-7204) 52,184 gals + 36,900# sd
11-29-82 TD 7419; PBD 7250; Tstg
Ppd 3 BO + 13 BW in 24 hrs (7118-7204)
12-6-82 TD 7419; PBD 7250; Tstg
Perf (Abo) 7132-60, 7188-7200 w/2 SPF
Acid (7132-7200) 4000 gals + 1000 SCF N2 per bbl
Ppd 47 BW (7118-7204)
12-13-82 TD 7419; PBD 7250; WOW
12-26-82 TD 7419; PBD 7250; Tstg
Ppd 5 BO + 12 BW in 24 hrs (7118-7204)
2-3-54 NM