STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
BANTA FE	_	
FILE		
U.\$.0.8,		
LAND OFFICE		
DPERATOR		1

O.L CONSERVATION DIVISION

	,	ASERANTION DIVISION	
DISTRIBUTION		P. O. BOX 2088	Form C-103
BANTA FE	SANTA	FE, NEW MEXICO 87501	Revisec 10-1-78
FILE			Sa. Indicate Type of Lease
U.\$.0.8,	<u> </u>		1
LAND OFFICE			State X For
OPERATOR			5. State Oil 6. Gas Lease No.
			LG 718
	100111071050		THE THE PARTY OF T
SUN	IDRY NOTICES AND RE	PORTS ON WELLS PEN OF PLUG BACK TO A DIFFERENT ACCEPTOR. 0-1011 FOR SUCH PROPOSALS.1	
USE "APPL	ICATION FOR PERMIT - " FORM (D-101) FOR SUCH PROPOSALS . 1	
·			7. Unit Agreement Name
well X	07 H & R +		
Name of Operator			8. Farm or Lease Game
•			e, ram or Lease (ware
Yates Petroleum C	orporation		Brent US State
Address of Operator			9. Well No.
207 South 4th St.	, Artesia, NM 88210)	1
Location of Well		·	-
-			16. Field and Fori, or Wildeat
UNIT LETTER K	1650	South LINE AND 1650 PEET	Sandhills Grbg-SA
		CIRC AND	THE THE PROPERTY OF THE PARTY O
West	32	200 200	
THE LINE, SE	ECTION TOWNS	HIP 20S RANGE 39E N	MPM.
	11//// 15. Elevation (Show whether DF, RT, GR, esc.)	12. County
		3553' GR	
**************************************			Lea
Chec	ck Appropriate Box To	Indicate Nature of Notice, Report or	Other Data
NOTICE OF	F INTENTION TO:		ENT REPORT OF:
		1	ENT REPORT OF
			<u> </u>
-ERFORM REMEDIAL WORK	PLUG AND	ABANDON REMEDIAL WORK	ALTERING CASING
EMPORABILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
-ULL OR ALTER CASING	CHANGE PL	ANS CASING TEST AND CEMENT JOB	
		other Frac well	<u>X</u>
OTHER			
 Describe Proposed or Complete work) SEE RULE 1103. 	d Operations (Clearly state all	pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
., ,			
TD / 500!			
ID 4500'.	Frac'd perforations	s 4348-60' w/40000 gallons gel	led water
and 48750# 2	20/40 sand. Ran ti	bing, rods and pump. Pumping	healt land
	ar, is saile. Nail Es	iorng, rous and pamp. rumping	back load.
·			
	•		
3. I hereby certify that the informat	ilon above is true and complete	to the best of my knowledge and belief.	
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Ma n =	Doodless	F 1	
cuco quinda	Coodelle	Engineering Secretary	DATE11-5-82
7/			
GRICHIAL SIG	Va nev		NO.11 4000
			NOV 9 1982
PROVED BY	TON	TITLE	DATE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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MOLTUBIRTEID		
SANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		
OPERATOR		

ONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103 .

SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78
PILE		Sa. Indicate Type of Leuse
U.S.G.S.		State X Foo
OPERATOR		5. State Oil & Gas Lease No.
		LG 718
SUNDRY NOTICES A SUNDRY NOTICES A SUNDRY NOTICES A SUNDRY NOTICES A SUNDRY NOTICES AS TO CHILL USE "APPLICATION FOR PERMIT -	AND REPORTS ON WELLS ON TO SEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. " (FORM C-101) FOR SICH PROPOSALS.)	
OIL X GAS OTHER-		7, Unit Agreement Name
. Name of Operator		8. Farm or Lease Name
Yates Petroleum Corporation		Brent "US" State
207 South 4th St., Artesia, NY	f 88:21A	9. Well No.
Location of Well	1 00210	1 10. Field and Pool, or Wildcat
•	FROM THE SOUTH LINE AND 1650 FEET FO	
	TOWNSHIP 20S RANGE 39E NM	PM.
	levation (Show whether DF, RT, GR, etc.) 3553 ** GR	12. County Lea
Check Appropriate E	Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO		INT REPORT OF:
_		
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TOTAL CASING	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Production Csg	Perforate Treat [V]
OTHER	OTHER TIOGRATION COS	., Perforate, Treat X
.7. Describe Proposed or Completed Operations (Clearly work) SEE RULE 1103.	state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any proposed
1/4#/sack celloseal and .3% AFS. celloseal. Compressive strength plug to 1000 psi, released pressu WIH and perforated 4348-60' w/12 57, 58, 59, and 60'. Acidized w 2000 gallons matrix squeeze. 2nd	" 9.5# ST&C J-55 casing set at 4500' 6'. Cemented w/1255 sacks Pacesette Tailed in w/200 sacks Class C, 1% C of cement - 1225 psi in 12 hrs. PD re and float held okay. WOC. WOC com .50" holes as follows: 4348, 49, 50 ell w/6000 gallons 15% Spearhead aic Stage: 2000 gallons 15%. 3rd Stage: bing, rods and pump. Seating nipple	r Lite C, 5#/sack salt, aCl ₂ and 1/4#/sack 6:00 AM 8-21-82. Bumped pletion unit 8 days., 51, 52, 53, 54, 56, d in 4 stages. lst Stage:
6. I hereby certify that the information above is true and its section is true and its section above is true above its section above	complete to the best of my knowledge and belief. TITLE Engineering Secretary	
ORIGINAL SHEWEN (1)		adit wash
PROVED BY JEGSY 58" 11"	7171 6	1004 BOZ

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT C _ CONSERVATION DIVISION -- -- (0-115 #1(11+6 DISTRIBUTION P. O. BC X 2088 For 3-103 Reinsed 10-1-78 SANTAFE SANTA FE, NEW MEXICO 87501 FILE in Indicate Type of Lease U.\$.G.\$. LAND CHAICE 5. others & distremented POTAPATOR LG 718 SUNDRY NOTICES AND FEBRUARS ON WELLS Salar of German 8. Famor Lease Name Brent "US" State Yates Petroleum Corporation Nutress of genitor 207 South 4th St., Artesia, NM 88210 ic. Field and so year and Sandhills Grbg-SA CHIT CETTER K 1650 FEET FROM THE SOUTH CINE AND 1650 FEET FROM LINE, STATION 32 TONNSHIP 20S MANGE 39E 15. Pierate & (Show whether DF, KT, GR, etc.) 3553' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: CLASSAM REMACIAL WORK COMMENCE DRIVEING DANS. Leastrite 1 reposed or Complete 1 Operations (Clearly state all persinent details, and give persinent dates, including estimated date of startist way proposed work) SEE RULE 1103. Spudded 12-1/4" hole 12-1/4" hole 3:15 PM 8-10-82. Set 60' of 20" conductor pipe. Ran 30 joints of 8-5/8" 24# casing set at 1180'. 1-Texas Pattern guide shoe set 1180' Insert float at 1143'. Cemented w/750 sacks 50/50 Poz 2% CaCl2. Tailed in w/150 sacks Class "C" 2% CaCl $_2$. Compressive strength of cement - 1250 psi in 12 hours. PD 5:30PM 8-11-82. Bumped plug to 600 psi, released pressure and float held okay. Cement circulated 35 sacks to reserve. WOC. Drilled out 11:45 PM 8-12-82. WOC 18 hours and 15 minutes. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. RECEIVED AUG 1 8 1982 O. C. D. ARTESIA, OFFICE

Engineering Secretary

UNDITIONS OF APPROVAL IF ANY

. I hereby certify that the information above is true and complete to the test of my knowledge and belief.