	co RTMENT O	CONSERVAT		SION		30-025-27904 Form (-10)			
		P. O. BOX		STON	Form C-10' Revised 1(Form C-101 Revised 10-1-78			
DISTRIBUTION	SF	ANTA FE, NEW M		01	SA. Indicat	SA. Indicate Type of Loase			
SANTA FE						STATE X PEC			
U.S.G.S.	<u></u>				5, State Of	6 Gas Louco No.			
LAND OFFICE					LG-718	}			
OPERATOR ADDITION					_//////				
APPLICATIO	IN FOR PERMIT TO	D DRILL, DEEPEN	<u>, OR PEUG B</u>	ACK	- UIIII	<u>AIRIMANA</u>			
	3				- Unit Agr	eemeut Name			
Type of Well DRILL	l	DECPEN		PLUG BACK	8. Farm or 1	ease Marie			
	OTHER		SINGLE T	MULTIPLE		8. Form or Lease Name Brent "US" State			
Name of Operator		· · · · · · · · · · · · · · · · · · ·		20NE L_J	9. Well No.				
Yates Petroleum	Corporation				1				
Address of Operator					10, Field o	10, Field and Pool, or Wildeat Sand Hills Grayburg/San Andres			
207 S. 4th, Art					Gravbu				
Location of Well Unit LETTE	. <u> </u>	1650	FLET FROM THE	South Lik	ーヤノノノレノ				
					MM	HHHHHHH			
1650 FECT FROM	West of	NE OF SEC. 32	1WP 205	MATERIAL	<u>ANNN</u>	THIM			
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		and the states of the second		and the second	A Dea A ARTER	HHHH STOR			
UHHHHHHH	HHHHH	UUUUUUU	UUUUUU	HHHHH	1999999	HHHHHHHHH			
		CHHHIIT IN	1915 Universities EXXV3 XVV ZZ	222222222222222 201-01-022	77777777777777777777777777777777777777	LAND OF C.T.			
HHHHHHH	HHHHHH	EUUUUUUUU	4500'	SA/Gra	vbura	Rotarv			
The values is how whether DF,	h1, etc.) 21A. Kint	- & Status Flug. Bond	215. Lrilling Ca			. Date Work will start			
3552' GL	Bl	anket	L&M #2		ASAE)			
	í	PROPOSED CASING AN	CEMENT PRO	GRAM					
SIZE OF HOLE	I SIZE OF CASING	WEICHT PER FCC	TISETIKS	NERTH SACKS	CENENT				
12 1/4"	8 5/8"	24#	350'	200		EST. TOP circulated			
6 1/4"	4 1/2"	9.5#	TD	200	· · · · · · · · · · · · · · · · · · ·	CIICULALEC			
We propose to formations. circulated to casing will b stimulated as	Approximately shut off grober run and centric needed for y	y 350' of su avel and cav mented with production.	rface cas ing. If adequate	ing will be commercial, cover, perf	set and product orated a	l cement ion und			
	FW gel to l	600', SW -	to 3300',	Salt gel/s	tarch to	D TD.			
MUD PROGRAM:									
MUD PROGRAM: BOP PROGRAM:	BOP's will 1	be installed	at the c	ffset and t	ested da	ily.			
BOP PROGRAM:						ily.			
<u>* _ * </u>				fiset and t		ily.			
BOP PROGRAM:		Distance Alternation			g musuba	-			
BOP PROGRAM: GAS NOT DEDIC	CATED.				a musu ba APPROVAL N PERMITIEN UNLESS (VALID FOR <u>/ 80</u> DA PIRES <u>2/5/83</u> DRILLING UNDERWAY			
BOP PROGRAM: GAS NOT DEDIC	OPOSED PROGRAM: 1	PROPOSAL IS TO DEEPEN		2	artust ba APPROVAL N PERMIT EX UNLESS (VALID FOR <u>/ 80</u> DA PIRES <u>2/5/83</u> DRILLING UNDERWAY			
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NE JEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Auter Particle Image: State Image: Sta			ion.	es of the Sectio	outer boundari	ces must be from th	All distanc		······
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K 32 20 South 39 East Lea could Functive Location of Mult. test time its South 1650 test time its Test tits Test time it		1	,						
Intel Fording Docation of Well: Inter and 1650 inter turn the West Inter- Intel provide Silver Producing Portune in South Internation South South Intel South In							1	32	К
Interformation Inte									
3352' SA Covenes SAND HILL SA Coves Dedicated Access Acces		line	. West	feet from the	50				
 Outline the acreage dedicated to the subject well by colored pencil of hachure marks on the plat below. If more than one lease is dedicated to the well, ourline each and identify the ownership thereof (both as interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners beduted by communitization, unitization, force-pooling, etc? Yes No	eade:	Dedicated Acreage	obor	aller	is the	Poel SA			•
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners beduted by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverthis form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, unitization, unitization, unitization, unitization, unitization, or therewise) or until a non-standard unit, eliminating such interests, has been approved by the sion. CERTIFICATION VRC LGE 71/8 VRC VRC	Acres	40	1			and the second			
Image: Second Secon	as to working	hereof (both as t	ne ownership th	l identify the	ne each and	to the well, out	dedicated t	n one lease is royalty).	2. If more the interest and
Idescription of the standard unit, eliminating such interests, has been approved by the sion. CERTIFICATION I hereby certify that the info toined herein is true and con- best of my knowledge and be Manage Company YALES Petroleum Date Idescription Statistics and the August 4, 19 Idescription Statistics and the Statistics of the statistics and the Statistics of the statistics and the Statistics of the statistics of the Statistics of the Statistics of the Statistics of the	verse side of	ated. (Use revers	been consolida	e actually b	? olidation s which hav	orce-pooling. et es," type of con: tract descriptio	nswer is "ye owners and t	No If a "no," list the	If answer in this form if
I hereby certify that the inde tained herein is true and can best of my knowledge and be <u>JL in JC</u> Name <u>Sliserio Rodrigu</u> Position <u>Regulatory Manage</u> Company <u>Yates Petroleum</u> Date <u>August 4, 19</u> <u>JG50'</u> <u>YPC</u> <u>LG 718</u> <u>JG50'</u> <u>B</u> <u>B</u> <u>B</u> <u>B</u> <u>B</u> <u>B</u> <u>B</u> <u>B</u>	unitization, the Commis-	munitization, un approved by the	lated (by commission) sts, has been	en consolida such interes	sts have be eliminating	ll until all inter on-standard unit	ed to the wel) or until a no	g, or otherwise	roreed-poor
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1650' 1650' Date Surveyed Registered Protessional Engine	<u>982</u>	ust 4, 198			 			VPC	
8/4/32 Registered Professional English	nade by me or	this Hat was Notice and all surveys made supervision and that no consect to methy	nies of the ministration of the provide the second				S	LG 71	1650'
		8/4/82 Professional Engineer	Registered Pr					,as q /	
330 660 '90 1320 1650 1980 2310 2640 2000 1500 1000 500 0 7977	1					2000 11	2310 2640	1320 1650 194	330 660 190



COLLOWING CONSTITUTE MICHAER PLOWOUT DE LE DES RECUIPTMENTE

Il preventers to be hydraulically operated with secondary manual contro fluctalled prior to drilling out from under casing. Thoke outlet to be a minimum of 4" disast r.

Fill line to be of all steel constructions of 2" minimum diameter.

all connections from operating manifolds to preventers to Le all steel. hele or tube a minimum of one french in security.

The available closing pressure shall be at least 15% in excert of that required with sufficient volume to operate the B.O.P.'s.

All connections to and from preventer to have a pressure rating equivale to that of the B.O.P.'s.

inside blowout preventer to be available of rig floor.

operating controls located a safe distance from the rig floor.

Hole must be kept filled on trips below intermediate casing.

D. P. float must be installed and used below zone of first gar intrusion

