

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Mae F. Curry
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eumont Yates 7R Qn
15. Elevation (Show whether DF, RT, GR, etc.) 3526.2' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Perf, Acidize, Frac and Test and Complete <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/7/82 ran bit and drld FC & cmt to 3829'. Circ hole clean. Press tested csg to 600# for 30 mins OK. Ran GR-CCL. Perf'd 5 1/2" csg w/1 JSPF ea @ 3656, 58, 62, 70, 74, 78, 85, 90, 94, 98, 3700, 08, 13, 33, 38, 43, 47, 58, 65, 67, 83, 85, 3802' = 23 .42" holes. RIH w/pkr, set pkr @ 3581'. Acidized perfs w/3000 gals 15% NEA acid. In 4 hrs swbd 0 BO, 19 BLW. Frac'd perfs 3656-3802' w/28,000 gals Apollo-40 gel & 12,000 gals CO2, 105,000# sd in 2 equal stages. Flwd back to clean up. POH w/pkr. RIH w/compl assy. Tbg btm @ 3746'. Well kicked off flwg 4 BO & died. TP 10#, CP 250#. RIH w/rods and pump. On 24 hr potential test 1/6/83 pmpd 40 BO, 9 BW & 336 MCFG. GOR 8400:1. Completed as a single oilwell in the Yates 7R Qn fm. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard P. Lawrence TITLE Drlg. Engr. DATE 1/7/83

ORIGINAL SIGNED BY

JERRY SEATON

APPROVED BY DISTRICT ENGINEER TITLE DISTRICT ENGINEER DATE JAN 10 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 7 1983

C.C.D.
HOSES OFFICE