NO. CF COPIES RECEIVED					
D' TRIBUTIO					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
INAMSFORIER	GAS	I			
OPERATOR					
PRORATION OF					

## NEW MEXICO OIL CONSERVATION COMMISSION. REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		1			AND		Fliective f-1-	65		
	U.S.G.S.		+		AUTHORIZATION TO TRA	INSPORT OIL AND	NATURAL G	AS		
	LAND OFFICE	Lou	+	-						
	TRANSPORTER	GAS	+-+	-						
	OPERATOR	0 43	+	-						
	PRORATION OF	FICE	+							
l.	Operator			—— <u> </u>			<del></del>			
	MORRIS Address	MORRIS R. ANTWEIL								
	P. O. E	30x 2	2010	+	Hobbs, New Mexico	88240				
	Reason(s) for filing	(Check	proper	box)		Other (P)	GHEAD GAS	D Milliam Store of		
	New Well	LA LA			Change in Transporter of:	<b>F</b> ( , )	ED AFTER			
	Recompletion	$\mathbb{H}$			Oil Dry Ga		S AN EXCE	PTION TO R-40	unite Paint	
	Change in Ownershi	PL			Casinghead Gas Conden	IS OB	CAINED.	TON TO IMA		
	If change of owners and address of pre-			ie						
ı.	DESCRIPTION C	F WEL	LL A	ND L	LEASE					
	Lease Name	<b>a</b> .	_		Well No. Pool Name, Including Fo		Kind of Lease State, Federal	_	Lease No.	
	Coquina	Sta	<u>te</u>		1 N. San Simo	n Yates	State, receius	or Fee State	<u>  E-3145</u>	
	Location Unit Letter H	I	1	980	O Feet From The North Lin	e and <u>660</u>	Feet From T	he <u>East</u>		
	Line of Section	19		Tow	rnship 21S Range 3	5E , NM	<sub>Рм, Lea</sub>		County	
<b>I</b> -	DESIGNATION O	F TRA	INSP	ORT	ER OF OIL AND NATURAL GA	.s				
	Name of Authorized	Transpo	rter of	011	or Condensate	Address (Give addres	s to which approv	ed copy of this form is	to be sent)	
	The Per	mian	Co	rpc	oration	Box 1183 -	Houston.	TX 77001		
	'Name of Authorized	Transpo	orter of	Cosi	inghead Gas or Dry Gas	Address (Give addres	s to which approv	ed copy of this form is	to be sent)	
							cted? Whe			
	If well produces oil	or liquid	is,		Unit Sec. Twp. Rge.	Is gas actually conne	cted?   wne	n		
	give location of tan				H 19 21S 35E	No				
	If this production i COMPLETION D		ingled	with	h that from any other lease or pool,	give commingling or	der number:			
۲.					Oil Well Gas Well	New Well Workove	r Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
	Designate Ty	pe of C	Compl	etio	n - (X)	X ;	1	 		
	Date Spudded				Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Dec 8,	'82			Feb 6, '83	3850'		3805'		
	Elevations (DF, RK	B, RT, C	GR, etc	ا ز.:	Name of Producing Formation	Top Oil/Gas Pay 3761		Tubing Depth 3789		
		3634' GR			Yates	3701		Depth Casing Shoe		
	Perforations 3761'-3777 (10 holes			0 1				Dept oden., one		
						CEMENTING RECORD				
		HOLE SIZE			CASING & TUBING SIZE	362'		SACKS CEMENT		
	12 1/4	<del></del> -			8 5/8 5 1/2	3850'		250 sx 650 sx		
	7 7/8				J 1/2	3830		650 SX		
						<del>                                     </del>				
٧.	TEST DATA AN	D REQ	UEST	r FO	OR ALLOWABLE (Test must be a	fter recovery of total v	olume of load oil	and must be equal to or	exceed top allow-	
	OIL WELL				able for this de	pth or be for full 24 ho		t. etc.)	· · · · · · · · · · · · · · · · · · ·	
	Date First New Oil		Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
	Feb 6,	'83			Feb 10, '83 Tubing Pressure	Casing Pressure		Choke Size		
	24 hour									
	Actual Prod. During				Oil-Bbls.	Water - Bbls.		Gas-MCF		
					56.9	17.5		13.7		
	GAS WELL					1511 6 1 6		Gravity of Condensat		
	Actual Prod. Test-	MCF/D			Length of Test	Bbis. Condensate/M	MCF	Gravity of Condensati	•	
	Testing Method (pil	tot, back	pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in)	Choke Size		
						011	PP Det DIA	1983 COMMISSIC	)N	
Ί.	CERTIFICATE	OF CO	MPLI	ANU	) <b>E</b>		4CD 1.3			
	I hereby certify th	at the r	ules s	ınd re	egulations of the Oil Conservation	APPROVED			, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				ith and that the information given	DISTRICT I SUPERVISOR					
				Desir of my Anomicage and Posteri	!!	DISTRICT	POPERAIDOR			
			TITLE							
					//	This form is	to be filed in	compliance with RUL	E 1104.	
	Clare Galla			If this is a	equest for allow	vable for a newly drill nied by a tabulation	iled or deepened of the deviation			
	///	/-	•	Signa	sture)	tests taken on the	ne well in accor	dance with RULE 1	11.	
		Age	<u>ent</u>			All sections	of this form mu	at be filled out comp	letely for allow-	
	_	<u> </u>	. •	(Tit	•	able on new and recompleted wells.  Fill out only Sections I, II, and VI for changes of owner,				
	<u> </u>	Feb l		19:		well name or num	ber, or transport	er, or other such char	uge or condition.	
				1000	· ·	Separate Fo	orms C-104 mus	t be filed for each	pool in multiply	
						completed wells.				

**4**.

## CoQuina State # 1

		OOGUIII DOG	CG II I				
Ik sanati	Lea County	XXXXXXXXXXX	XXXXXXXX	Sec 19,	T21S, R35E	1980' FNL 660'	FEL
QPERATC:	R	Antweil Cil	Company		No come and the second	The second secon	NOTE AND REPORTED ASSESSED.
121.11.116	I Conf. service.	Marc Drilli	ng, Inc.			e va e e emana a como e	
G211.10	nico († 1900) 1909 - Propinski Statistick 1919 - Propinski Statistick	Section 1.1 Table	filter in the			in kening Silang Salang Languag Silang Salang Salang Salang	
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			•	
1/2	360						
3/4	906						
1	1400						
3/4	1860						
1/2	2600						
2	3105						
2	360 <b>7</b>						
1 3/4	3850						

Mare Drilling, Inc.

For Th

12th

Janua ry

83

and the second

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