

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-3145

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name Coquina State
3. Address of Operator P. O. Box 2010 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat N. San Simon Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3634' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒
OTHER Perforate, Treat & Test ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out DV tool at 1850'. Drilled out float collar & 33' cement. PBTD 3805' by pipe measurement. Tested csg to 2000 psi - 30 mins - OK. spotted 200 gals. 10% acetic acid. Ran correlation log. PBTD 3799' by log. Perforated Yates interval with single jet shots @ 3761', 3762', 3765', 3766', 3767', 3771', 3772', 3773½', 3776' & 3777'. Ran tubing and packer-set @ 3718'. Acidized perfs w/2000 gals. 10% acetic acid with iron sequesterant and oxide inhibitor. Treated @ 3 BPM and 1300 psi. Did not ball off. Maximum Pressure 1500, ISIP 900, 5-min SIP 700. Recovered tubing volume. Swabbed dry. Released packer - POH. Ran tubing open ended to frac. Fractured w/40,000 gals. 75 quality foam. Water phase 30% methanol. Treated in one stage @ 20 BPM and 3600 psi. Ran 360 sx 20/40 sand 160 sx 12/20 sand. ISIP 3200, 15-min SIP 2700. Flowed down. Swab tested 5.6 BO & 2.4 BW per hour. Preparing to put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Agent DATE 24 Jan 83

ORIGINAL SIGNED BY EDDIE W. SEAY TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 26 1983