

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
3. State Oil & Gas Lease No.
LG-1022

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State DV
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Willcat Wildcat Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3691.6' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 12-21-83, and pumped 30 bbl brine water down tubing. Inserted blowout preventer. Released packer, pulled tubing and packer. Ran Baker 7-5/8" cement retainer and tubing to 3930'. Pumped 20 bbl water through tool and set at 3930'. Pressure tested tubing to 2500 psi. Pumped 20 bbl water and estimated injection rate 2.5 BPM at 1400 psi. Cemented with 150 sx Class "C" and displaced with 14 bbl water. Dumped 2 sx on tool. Reversed out 2 sx to pit, 13 sx below tool and 133 sx in formation. Pulled tubing and setting tool. Ran 6-1/2" bit, six 4-3/4" drill collars, and tubing to 3926'. Drilled cement to 4065' and drilled cement retainer. Circulated hole clean and cleaned out stingers to 4130'. Ran 1 jt. tubing to 4163'. Pressure tested 1,000 psi for 30 min., OK. Drilled out 10167-170 and fell through. Tagged cement retainer at 10183' and drilled out to 10360', circulated hole clean. Ran tubing and tagged liner at 10464'. Circulated hole clean and tested casing to 1,000 psi for 30 min., held OK. Pulled out of hole and laid down 4-3/4" drill collars. Ran 3-3/4" bit, six 2-7/8" drill collars, and tubing. Tagged top of liner at 10464'. Drilled out 4" cast iron bridge plug. Ran 3-3/4" mill, 1 jt. 2-7/8" drill collar, 6-1/2" stabilizer, four 4-3/4" drill collars, and tubing. Milled to 10465' and circulated hole clean. Pulled tubing 4-3/4" drill collars, stabilizer, 1 jt. 2-7/8" drill collar, 3-3/4" mill. Ran six 2-7/8" drill collars, 3-3/4" mill, and tubing to 10465'. Milled to 10466' and pulled out of hole. Ran

O+5 NMOCF, H; 1-J.R. Barnett, Hou Rm 21.156; 1-F.J. Nash, Hou Rm 4.206; 1-GCC; 1-Superior-Mid; 1-GDH, Bldg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Corp

TITLE Assist. Administrative Analyst DATE 4-3-84

APPROVED BY R. A. Weller

TITLE OIL & GAS INSPECTOR

FEB 3 - 1988

CONDITIONS OF APPROVAL, IF ANY:

3-5/8" x 3-1/2" cutrite shoe, six 2-7/8" drill collars, and tagged fish at 10466', milled to 10468'. Fell loose and pushed to 10518'. Milled to 10519'. Pulled out of hole and recovered piece mandrell 14" long. Ran 3-5/8" x 3-1/2", #2 shoe, six 2-7/8" drill collars, and tagged fish at 10519'. Pushed to 10610' and circulated out formation. Felt cast iron bridge plug and pulled out of hole. Ran 4' x 3-1/2" shoe, 3-5/8" cutrite, six 2-7/8" drill collars, and tubing to 10610'. Cut 1' and fell through. Ran tubing and tagged at 11873'. Circulated hole clean and pulled tubing, drill collars and shoe. Ran 2-3/8" seating nipple, 20 jts. 2-3/8" tubing, tubing anchor, and 2-3/8" tubing. Seating nipple landed at 10986' and anchor set at 10311'. Removed blowout preventer, flanged up well, and ran rods and pump. Released to production and moved off service unit 1-12-84. Started pump testing 1-12-84 for 21 days. Last 16 hrs. pumped 3 B0, 10 BW, 0 MCF. Started pump testing 2-10-84. Pump tested 3 days. Last 24 hrs. pumped 0 BF. Shut-in and evaluated. Moved in service unit 3-7-84, laid down rods and pump. Pulled tubing and tubing anchor. Ran gauge ring and cast iron bridge plug. Cast iron bridge plug set at 10500'. Capped with 35 ft. cement. Ran tubing and displaced hole with 10# brine containing 25#/bbl gel. Tubing set at 10599'. Pulled up and spotted 25 sx Class "C" neat from 7999' to 7859'. Pulled up and spotted 25 sx Class "C" neat from 5728' to 5588'. Pulled up and spotted 20 sx Class "C" neat from 3867' to 3767', 20 sx from 2442' to 2342', 25 sx from 892' to 752'. Pulled tubing, cut off wellhead, and spotted 15 sx Class "C" neat at surface. Erected dry hole marker and moved off service unit 3-12-84.

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HOBBS OFFICE