

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1022

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER L 1980 South 660 THE West LINE, SECTION 34 TOWNSHIP 21-S RANGE 35-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3691.9' GL	7. Unit Agreement Name 8. Farm or Lease Name State "DV" 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Morrow 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER drilling update	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-11-83, Sharp #35 drilled to a total depth of 5650'. On 2-12-83, ran 10-3/4", 51# N-80, 40.5# K-55 and S-80, and 45.5# K-55 and S-80 casing. Set casing at 5,650'. Cemented 1st stage with 380 sx class C lite and additives. Tail-in 400 sx class C neat and plugged down. Did not have circulation. Drop bomb and open DV tool set at 4,195'. Pumped 2-1/2 hr. with no returns. Pumped 2nd stage 3600 sx class C lite with additives. Tail-in 200 sx class C neat. Plugged down and closed DV tool. Did not have circulation. WOC. Ran temperature survey and estimated top of cement 1115'. Ran 1" tubing in annulus to 1102' and pump 200 sx class C with 2% CACL. WOC. Ran 1" tubing and tagged cement at 1,025'. Pumped 200 sx Thixset cement with 2% CACL. WOC. Tagged cement at 630' and pumped 320 sx class C neat and circulated 15 sx. WOC 18 hrs. Tested casing to 800 psi for 30 min.-OK. Drill out DV tool and tag float collar. Tested casing to 800 psi for 30 min.-OK. Ran cement bond log 5604'-3600'. Perf 3,850' with 2 shots. Ran cement retainer on wireline and set at 3,500'. Cemented with 2000 gal x-link gel, 500 sx thixset, and 500 sx class C neat. Squeezed with 1,000 psi. Ran temperature survey from 3,500'-surface. No cement went above retainer. WOC. Drilled cement from 3521'-3800'. Pressure tested casing to 800 psi for 30 min. Held OK. Reduced bit to 9-1/2" and resumed drilling.

0+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-CMH 1-Superior, Midland

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Searcy TITLE Assist. Admin. Analyst DATE 2-21-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE _____

DATE FEB 23 1983

CONDITIONS OF APPROVAL, IF ANY: