

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1022	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEPH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State DV	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat Yates	
15. Elevation (Show whether DF, RT, GR, etc.) 3691.6' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Change zones</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged service unit 11-21-83. POH with rods, pump, and tubing. Ran cement retainer and set at 10,176'. Squeezed zone with 31 BBL cement slurry (Class C Neat). Reversed out 15 BBLS slurry. WOC 18 hrs. Tagged retainer at 10,176' and pressure tested casing 1500 psi for 30 mins. Held OK. RIH with 4" casing gun and perforated intervals 4040-60' with 4 JSPF. POH and ran 3 jts. tailpipe, packer, seating nipple and tubing. Tailpipe landed at 3943' and packer set at 3844'. Swab tested. Acidized with 2000 gals. 15% NEFE HCl acid with additives. Flushed with 21 BBLS brine water. Swabbed 18 hrs. with a trace of oil. Moved out service unit 12-1-83. Currently, evaluating additional work.

0+5-NMOC, H 1-R.E.Ogden, HOU Rm 21.150 1-F.J.Nash, HOU Rm 4.206 1-CMH 1-Superior, Mid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Admin. Analyst DATE 12-13-83

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DATE DEC 15 1983

CONDITIONS OF APPROVAL, IF ANY: