

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Cl. & Sub Lease No.  
LG-1022

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State DV
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, CR, etc.) 3691.6' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER change zones ☒

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze the Yates to allow for testing the Wolfcamp per the following:  
Rig up service unit and load hole as necessary. Establish an injection rate into the Yates. Release packer and POH with tubing and packer. RIH with drillable cement retainer and tubing. Land cement retainer at 3940'. Squeeze the Yates interval 4040'-4060' with 150 sx of Low fluid loss Class C cement. Sting out of retainer and reverse out excess cement. POH and WOC. RIH with 6-1/2" bit and drill out cement. Test squeeze job. Lower bit and drill out cement, retainer and cement. Retainer set at 10,176'. Test Bone Springs squeeze jobs. RIH with 3-3/4" bit and drill out CIBP set at 10,600'. POH and RIH with seating nipple, 19 jt. of 2-3/8" tailpipe, tubing anchor, and 2-3/8" tubing to surface. Land seating nipple at 10,950' and set anchor at 10,450'. RIH with rods and pump. Install pumping equipment. Move out service unit. Pump test Wolfcamp.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH 1-Superior, Mid

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 12-15-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY

TITLE \_\_\_\_\_ DATE DEC 15 1983