

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1022	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPTH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
AMOCO PRODUCTION COMPANY		State DV	
3. Address of Operator		9. Well No.	
P. O. Box 68, Hobbs, NM 88240		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		Wildcat Bone Springs	
THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3691.9' GL		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Status update

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran swab and recovered 1 BO and 23 BW in 5 hrs. Rigged up pump truck and pumped 110 gals. Techinhib 799 Scale Inhibitor mixed in 20 BW and flushed with 140 BBLS 2% KCL fresh water. Opened well and pressure bled to 0 psi in 30 mins. and tubing on vacuum. POH and RIH with 5 jts. tubing, tubing anchor, and tubing. Set anchor at 10,255'. Ran rods and pump. Pressured tubing and tubing would not hold. POH and found split in bottom jt. of tailpipe. Replaced split jt. Ran in hole with tubing, anchor, and tubing. Ran rods and pump. Moved out service unit 9-24-83 and returned to pump testing. Pump tested 9 days and recovered 67 BO, 485 BW, and 0 MCF. Last 24 hrs. recovered 3 BO, 10 BW, and 0 MCF. Currently, continuing pump testing.

0+4-NMOCD,H 1-HOU,R.E.Ogden,Rm 21.150 1-F.J.Nash,Rm.4.206,HOU 1-CMH 1-Superior, Mid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Admin. Analyst DATE 10-6-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 12 1983

CONDITIONS OF APPROVAL, IF ANY: