

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

6a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1022	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
Amoco Production Company		State DV
3. Address of Operator		9. Well No.
P. O. Box 68, Hobbs, New Mexico 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		Wildcat Bone Springs
THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3691.9' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump tested 4 days and recovered 12 BO and 264 BLW. Last 24 hrs recovered 0 BF. Moved in service unit 8-27-83 and pulled rods and pump. Ran rods and pump. Tested pump and tubing on vacuum. POH and dropped standing valve. Pumped 55 BBL brine water to test tubing. Tubing on Vacuum. Released tubing anchor and POH. Found hole in tubing anchor. Ran tubing anchor, tubing, rods and pump. Resumed pump testing 8-28-83. Pump tested 8 days and last 24 hours recovered 0 BF. Sonologged and dynamometer well 9-8-83. Sonolog showed 4140' of fluid above pump. Moved in service unit 9-9-83. Pulled rods and pump. Ran swab 2 hrs and recovered 5 BO and 5 BW. Found strainer nipple on pump plugged off with scale. Pulled tubing and ran packer and tubing. Packer set at 10,260'. Swabbed 7 hrs and recovered 1 BO and 27 BLW. Currently, preparing to pump scale inhibitor.

0+4-NMOCD,H  
1-Superior, Mid.

1-HOU R. E. Ogden, RM 21.150 1-F. J. Nash, HOU RM 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie J. Ray TITLE Administrative Analyst DATE 9-19-83

ORIGINAL SIGNED BY EDDIE RAY

APPROVED BY OIL & GAS INSPECTOR TITLE  DATE SEP 22 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 21 1993

HOBBY CENTER