

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1022	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State DV
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>SL</u> 1980 FEET FROM THE <u>South</u> LINE AND 660 FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3691.9' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>status update</u>	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed well with 75 bbl 10# brine water. Pulled tubing, packer, and Vann gun assembly. Ran gamma ray-CCL log and could not get past 814'. Fished with no recovery. Displaced hole with 430 bbl brine water. Ran tubing to 12079' and did not feel junk. Pumped 450 bbl brine water on tubing and pulled tubing. Ran 1-1/4" sinker bar on swab line to 12000' and OK. Ran 3.65" gauge ring junk basket, pushing obstruction in 4-1/2" liner to 11371'. Pulled junk basket with no recovery. Ran a cast iron bridge plug, pushing obstruction to 11900', and set cast iron bridge plug at 11900'. Capped bridge plug with 35' cement. Perforated 10703'-16', 10784'-816', 10850'-57', 10872'-86', and 10922'-28' with 2 JSPF. Ran 1 joint 2-3/8" tubing, 1.81 F-nipple, 6 joints 2-3/8" tubing, packer, XL on-off tool, seating nipple, and tubing. Set the packer at 10392' with tailpipe landing at 10610'. Removed blowout preventer and installed tree. Ran base temp-gamma ray 11100'-10100'. Ran swab with initial fluid level at surface and final fluid level 2000' from surface. Preparing to acidize.

0+5-NMOCD,H 1-HOU, R.E.Ogden,Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CLF 1-Superior, Mid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 7-22-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUL 25 1983

CONDITIONS OF APPROVAL, IF ANY: