

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1022

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPTH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name State DV |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> <u>34</u> <u>21-S</u> <u>35-E</u> THE <u>LINE, SECTION</u> <u>TOWNSHIP</u> <u>RANGE</u> <u>NMPM.</u> | 10. Field and Pool, or Wildcat Wildcat Atoka |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3691.9' | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> change zones |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-16-83. Loaded tubing with 60 bbls 2% KCL brine water. POH with 2-3/8" tubing, packer, Vann tools, and guns. Ran CIBP with wireline and set at 12,250'. Capped CIBP with 35' cement. Ran 3-1/8" Vann Perf Gun, 2-3/8" CSHydrill Tailpipe, packer and on/off tool. Ran gamma ray CCL and land perf gun 12,050'-58' and packer set at 10,379'. Dropped bar and perfed. Gas to surface in 1 hr. 50 min. with 2'-3' flare. Acidized with 2000 gals 15% NE HCL plus additives. Flushed with 2100 gal brine and 2% KCL. Opened well and recovered 32 BLW. Swabbed 4 days. Last day recovered 10 bbl of fluid which was 50% oil. Moved out service unit 6-28-83. Moved in service unit 7-8-83. Preparing to test Wolfcamp.

0+4-NMOCD,H 1-HOU, R.E.Ogden,Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH 1-Superior, Mid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rachel M. Herring TITLE Administrative Analyst DATE 7-14-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUL 18 1983

CONDITIONS OF APPROVAL, IF ANY: