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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-1022

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name State DV |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat Atoka |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3691.9' GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <u>Change zones</u> <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon the Morrow and test the Atoka per the following:

Move in service unit and kill well with clean 2% KCL water. POH with 2-3/8" tubing, packer, and Vann guns. RIH with CIBP on wireline in 4-1/2", 13.5# liner and set at 12,250'. Top of 4-1/2" liner is at 10,464' and top of existing perms at 12,373'. Cap CIBP with 35' of class H neat cement. RIH with 3-1/8" centralized hollow carrier casing gun and perforate the Atoka interval 12,050'-12,058' with 4 JSPF at 120° phasing. RIH with 3jts of tailpipe, packer, and 2-3/8" tubing. Land tailpipe at 11,950' and set packer. Swab well and evaluate. If well fails to flow, proceed with the following acid stimulation. Acidize Atoka with 2000 gals. of 15% NE HCL acid with additives. Pump acid at 3-4 BPM. Flush acid to perms with 2100 gals of clean Brine water. Swab to recover load and evaluate production characteristics

O+4-NMOCD,H 1-HOU, R. E. Ogden Rm 21.150 1-F.J.Nash,HOU Rm 4.206 1-CMH 1-Superior, Mid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Charles M. Sexton* TITLE Administrative Analyst DATE 6-10-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 15 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 1 0 1983
C.C.D.
HOBBS OFFICE