## PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

$\neg$	AMENDED	REPORT

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1. Opertor name and Address  Conoco Inc.									005073				
10 Desta Dr. Ste 100W Midland, Tx. 79705-4500									3. Reason for Filling Code CG (Effective 7-1-98)				
IVII	diand, TX.	79705-4								-T		xol Code	
4 API Nullioci						Ocil Name							
2J-20011						operty Name				19190 9 Well Nember			
	PropertyCode				Lockhart	•						9	
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JL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	e	North/Sou	th Line	Feet from the	Eest/West		county	
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