

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0155
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-032096(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Unit N

14. PERMIT NO.
660' FSL & 2100' FWL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
30-025-28011

7. UNIT AGREEMENT NAME
NMFU

8. FARM OR LEASE NAME
Lockhart B-13A

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT

Tubb Oil & Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T21S, R37E

12. COUNTY OR PARISH 13. STATE
Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- ① MIRU on 9/28/85; set pkr @ 6545' & test RBP to 3000 psi
- ② Run base Gamma-Ray, temp log from 6000'-6545'
- ③ Load backside to 500 psi. Break down Tubb perms w/ 20 bbls 15% HCL-NE-FE; Flush w/ 20 bbls TFW.
- ④ Rel pkr & reset @ 5972'
- ⑤ Load backside to 500 psi, mini frac Tubb w/ 70 bbls linear gel and flush w/ 90 bbls TFW.
- ⑥ Acid frac Tubb w/ 286 bbls 15% cross-linked acid w/ 30% CO₂ per bbl; Flush w/ 64 bbls TFW w/ 30% CO₂. Ran rods & pump, placed on production.
- ⑦ Test pumped 1 BO, 10 BW, 5 MCFGPD on 10/22/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Administrative Supervisor

DATE 11-11-85

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 14 1985

*See Instructions on Reverse Side

BLM-Carlsbad(6) ARCO(2) AMOCO(2) Chevron(1) File